SOOGA SPRING MEMBERSHIP AWARD RECIPIENTS

Pictured from left to right: Bobby Anderson, North East Fuel, Inc., received the Wildcatter Award; Fred Cannon, Parmaco of Parkersburg, received the Workhorse Award; and Don Burris, Phoenix Specialty, received the Workhorse Award.

Pictured from left to right: Don Huck, Artex, Paul Fulton Committee Chair; The Paul Fulton Candidates: Paul Palsay, Second Place (Tie), Brandon Baylor, Second Place (Tie) and Madhuram Shah, First Place; Professor Ben Thomas, Marietta College Petroleum Department.

RECORD CROWD ATTENDS THE SPRING MEMBERSHIP MEETING

The morning Plugging Panel speakers were Dave Belcher, WV Department of Environmental Protection, Rick Simmers, Ohio Division of Mineral Resources Management, Marty Miller, Alliance Petroleum and Gene Huck, Artex Oil Company. The afternoon Energy Panel speakers were led by moderator, Jim Javins, Integrys Energy Services. On the oil side were Larry Hartness, Ergon, Terry Clark, Ergon Oil Purchasing, and Bill Murray, American Refining Group. On the natural gas side were Brent Breon, Dominion East Ohio, Chuck Rothermel, Dominion Transmission, and Jim Crews, Columbia Gas Transmission. The final speaker of the night, Carl Carlson, Range Resources, gave a power point presentation on the “Marcellus Shale”. Please check the SOOGA website for information on the presentations or Paul Fulton Papers. SOOGA would like to thank our speakers, sponsors and the Events Committee for a successful meeting.

Continued on Page 22)

**Check the SOOGA website for more information on SOOGA events.**

www.sooga.org
What a turn out for the 2010 Spring Membership Meeting. We had 116 attendees for the various sessions of the meeting. This is equivalent to more than 1/3 of our membership. Thank you to the staff, the committee and everyone who contributed. We appreciated your support.

SB 165 is now the law of the land. The bill received excellent bi-partisan support and is much better for the industry than our opponents. We will get more information out about the new requirements of SB 165 in a future addition of the Insider.

The ongoing disaster in the Gulf of Mexico is a grim reminder of the importance of safety. Please check your safety equipment regularly. We will no doubt feel the effects of this unfortunate event for years.

Make plans now to attend the next SOOGA event, and thank you again for all your support.

Stay strong & be safe.

Gene Huck, President

(For more information on SB165 see the OOGA link at www.sooga.org)
2010 CALENDAR OF EVENTS

May 21, 2010
SOOGA Spring Golf Outing
Woodridge Plantation, Mineral Wells, WV

June 18, 2010
SOOGA Clay Shoot
Hilltop Sports, Whipple, OH

August 27, 2010
SOOGA Fall Golf Outing
Marietta Country Club, Marietta, OH

September 16, 2010
SOOGA Annual Trade Show
Washington County Fair Grounds, Marietta

October 29, 2010
SOOGA Fall Clay Shoot
Hilltop Sports, Whipple, OH

November 1st–30th
SOOGA Fall Gun Giveaway

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2010 MEMBERSHIP DRIVE
The Membership Committee is pleased to announce the 2010 Membership Drive.

The Member that signs up the most new members will win -
18 hole round of golf & lunch for four at the Marietta Country Club.

Second place sponsoring member will win –
A Free SOOGA Membership for 2011.

Third place sponsoring member will win -
$50.00 gift certificate.

Get out there and Find & Sign up those “New Members”.

Winners will be announced at the 2011 Membership Meeting.
Contact the SOOGA office for Membership forms.

SOOGA Board Members and Employees are not eligible.

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NEW MEMBERS
SOOGA would like to welcome the following new 2010 members:

**TOM GRAFF**
Bowles Rice McDavid Graff & Love
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Charleston, WV 25323-1386
304-347-1100

**SCOTT GANNON**
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Morgantown, WV 26508

**GARY WINKLER**
Universal Well Service
2489 Bauman Rd.
Wooster, OH 44691
330-264-1109

**CHRIS STARKEY**
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Zanesville, OH 43701
740-297-4988

**GEORGE FOLCHI**
Ampco Lubricators, LLC
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**AL HOPKINS**
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**BRENT SAMPLES**
Pride of the Hills MFG, Inc.
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**DON STARR**
Buckeye Supply Company
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**JOEY VINCENT**
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BIG INJUN

One of the most prolific producing zones in southeastern Ohio and adjoining areas of West Virginia is the Big Injun. The Big Injun is a complex formation and there are at least three different types of Big Injun. Production of oil and/or gas is found in parts of Pennsylvania, West Virginia and Ohio.

In our area of southeastern Ohio, the main areas of production are found in Monroe County and North Eastern Washington County. Minor areas of Big Injun production have also been found in parts of Noble County and western Washington County.

The first area of Big Injun oil production was developed in Jackson Township, Monroe County, where the Ohio portion of the Sistersville field was drilled during the early 1890’s. During the next fifteen years a number of very productive fields were developed throughout Monroe County and northeastern Washington County. Production from these fields has had a long life and many wells drilled one hundred years ago are still producing in commercial quantities. In a number of these fields, secondary recovery in the form of gas recycling has produced additional amounts of oil over and above the original primary recovery.

The magnitude of this production indicates the presence of good reservoir conditions. Generally, the porosity of these zones will range between sixteen and twenty-five percent. Permeability is often in excess of thirty millidarcies. Permeabilities of three thousand millidarcies (3 Darcies) have been seen in some of the pebble zones of the Big Moses field in Tyler County, West Virginia. This is an exceptional reservoir, but high permeabilities can be expected in the pebble zones which are found in the Big Injun. Documented cumulative oil production of some of these wells is in the range of 40,000 barrels.

The first Big Injun oil production in our part of Ohio and West Virginia came from the Sistersville field which was discovered in 1891. The lithology of the Big Injun in this field is that of a quartz sandstone. The color is light gray to white. The pay zones are softer and more friable than the non-productive sections. In general, the total “Big Injun” section in Monroe County and adjacent parts of Washington County should be 200-210 feet thick. This thickness includes two zones which have been named “Keener” and “Squaw” in addition to the several productive zones of the Big Injun.

The Keener is a lenticular zone found just below the base of the Greenbrier limestone (Big Lime”) and derives its name from the Keener Farm near Sistersville where it was first found productive in the early 1890’s. “Keener” is a driller’s term for the uppermost pay zone of the Big Injun and is most often used to denote a zone which exhibits a somewhat different character from the underlying Big Injun. In many areas the Keener is a gray shaley sandstone from ten to forty feet thick. This shaley phase of the Keener is often called the “blue Keener” in a number of the old Monroe County well records. In several places the lithology of this zone contains more clean white sandstone and less of the gray shale and the term ”White Keener” has been applied. Considering the character of the Keener at its type section at Sistersville, it is obvious that it is merely a name applied to the true top most zone of the Big Injun and is not truly a separate and distinct formation. Where the term Keener has been used, the zones below referred to as Big Injun are found to be much cleaner and of a different appearance in the samples. The Big Injun in these cases can contain pebble zones where the Keener will almost never have pebbles.

The pebble zones of the Big Injun can have quartz pebbles up to 1/2” in diameter. I can recall several wells where I would have suspected the samples of having been “salted” with road gravel if I had not actually seen the samples dumped from the bailer and washed out. Where found, the pebble zones have been prolific producers.

The uppermost productive zone in the Big Injun is often known by the name of “top Big Injun”. In several areas the “Top Big Injun” has a poor reputation for producing wells with a long life. This is understandable considering the “open” nature of these pebble zones with their high porosity and permeability. The decline of production for zones of this type can be expected to be steep and similar to that of fields producing from vugular limestone.

(continued in next issue)
GAS PRICING

MARCH 2010
NYMEX Settlement: $4.816
Inside FERC/DTI: $5.100 (Basis: $0.284)
Inside FERC/TCO: $5.000 (Basis: $0.184)
NYMEX 3-day Average: $4.8297

APRIL 2010
NYMEX Settlement: $3.842
Inside FERC/DTI: $4.030 (Basis: $0.188)
Inside FERC/TCO: $3.990 (Basis: $0.148)
NYMEX 3-day Average: $3.8983

OIL PRICING

Effective Date 4/25/2010

ERGON PURCHASING WEST VIRGINIA
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West Virginia Northern: $73.00
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West Virginia Southern: $72.00
Appalachian Light: $52.16

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Flame Resistant Clothing

Recently, an OSHA Enforcement Circular has traveled the Email wires of the oil and gas industry in the Appalachian Basin. The requirement for Flame Resistant Clothing appears in several sections of the OSHA manuals – the enforcement circular uses section 1910.132 for interpretation – this is one of the broadest sections in the “standard.”

The “knee jerk” reaction is – I have to provide Flame Resistant Uniforms for my employees. This is not what the standard says. Here is the standard and your responsibility.

Sub Part I Personal Protective Equipment – 1910.132 (d)

1. The employer shall assess the workplace to determine if hazards are present, or are likely to be present, which necessitate the use of personal protective equipment (PPE). If such hazards are present, or likely to be present, the employer shall:
   A. Select, and have each affected employee use, the types of PPE that will protect the affected employee from the hazards identified in the hazard assessment;
   B. Communicate selection decisions to each affected employee, and
   C. Select PPE that properly fits each affected employee.

2. The employer shall verify that the required workplace hazard assessment has been performed through a written certification that identifies the workplace evaluated; the person certifying that the evaluation has been performed; the date of the hazard assessment; and, which identifies the document as a certification of hazard assessment.

Paragraph “1” is understandable, Paragraph “2” is how you define what PPE is required and when. You as the employer can perform a Job Hazard Analysis (template forms available from SOOGA via email). Ultimately, a lease operator may have a number of JHA’s - PPE required for Welding is different than that required for Sandblasting or Weed Eating. The enforcement circular recently sent is advising that clothing (flame resistant) will be evaluated as any other PPE required for safe job completion.

Flame Resistant Clothing (FRC)

FRC may not be what you think. We do not believe that the OSHA circular means that each employee needs to be in “turn out” gear or some type of “silver – NOMEX” suit. FRC can simply be chemically impregnated material that offers temporary or flash protection. This is the same basic process that protects children’s pajamas. If you are providing uniforms your uniform service can provide FRC rated uniforms. Carhartt offers a full line of FR clothing.

Employers and employees need to be careful with some types of clothing. Many of the designer winter fabrics (long underwear) are made with polypropylene or some other synthetic. It does not matter if you have an FRC rated outer layer – polypropylene melts at a very low temperature.

As an Operator or Contractor there are times when the Job Hazard Analysis will suggest that FRC be worn. The operation that comes to mind is pulling the casing out of a well to be plugged – this is our leading cause of service rig fires.

The SOOGA office has instructions and forms that will help you evaluate your operations and determine the protective equipment required. If you need specific help please do not hesitate to contact me.
The point of the POA. A Power of Attorney is a legal instrument that delegates an individual’s legal authority to another person. If an individual is incapacitated or mentally incompetent, the POA assigns a trusted party to make decisions on his or her behalf.

There are nondurable, springing and durable Powers of Attorney. A nondurable Power of Attorney often comes into play in real estate transactions, or when someone elects to delegate their financial affairs to an assignee during an extended absence. A springing Power of Attorney “springs” into effect when a specific event occurs (usually an illness or disability affecting an individual).

A "durable" Power of Attorney allows an assignee, or Agent, to act on behalf of a second party, or Principal, even after the Principal is not mentally competent or physically able to make decisions. Once a Principal signs (executes) a durable Power of Attorney, it may be used immediately, until it is either revoked by the Principal or the Principal dies.

Of course, even after a POA goes into effect, the Principal can still make financial and legal decisions on his or her own. The Principal can also elect to have the POA take effect immediately, not just at a point in the future when they lose the ability to make these decisions. You can also appoint multiple Agents.

What the POA allows in financial terms. Financially, a Power of Attorney is a tremendously useful instrument. An Agent can pay bills, write checks, make investment decisions, buy or sell real estate or other hard assets, sign contracts, file taxes, even arrange the distribution of retirement benefits.

Of course, a POA can stipulate what an Agent can and can’t do financially. There are some things that are expressly forbidden, no matter what you stipulate. For example, your Agent can’t use your assets on his or her behalf (which often constitutes elder abuse) or change or write a will. But he or she can establish a trust.

Advanced healthcare directives: HCPOAs and Living Wills. Alzheimer’s Disease, Parkinson’s Disease, ALS and other maladies can eventually rob people of the ability to articulate their wishes, and this is a major reason why people opt for a Health Care Power of Attorney or a Living Will. There are differences between the two.

A Health Care Power of Attorney (also called a “healthcare proxy”) allows an Agent to make medical decisions for a Principal, should that loved one become incapacitated or mentally incompetent. A person does not have to be facing death for a HCPOA to be put into effect.

A Living Will gives an assignee similar powers of decision, but this advanced directive only applies when someone faces certain death. It may articulate whether the loved one wants to be hospitalized at the end of life, or have surgery, blood transfusions, resuscitation, or other medical procedures administered. The assignee has the authority to carry out the wishes of the incapacitated party. It is a wise move to draft these documents and have them in place before a diagnosis of some degenerative or crippling disease, or at least immediately after one. A HCPOA or Living Will must comply with state laws.

Who should have copies of these healthcare directives? You, your attorney, any doctors treating your loved one, and any hospital, assisted living facility, or nursing home involved in his or her care. Assuming you are the assignee, another copy should be in the hands of a family member or friend you trust in case anything debilitating happens to you.

(Continued to page 23)
Oil and gas issues addressed

By Jennifer Garrison POSTED: April 3, 2010, Marietta Times

Ohio is the nation's 5th largest producer of oil and gas. However, the laws that govern the state's regulatory program have not been comprehensively updated in more than 25 years.

As the demand for and price of oil and gas has risen, so too have the issues facing the industry. The Ohio House recently approved Senate Bill 165 that reforms state oil and gas regulation to position Ohio as a model state for other large oil and gas producers while ensuring we continue to benefit from the jobs and economic activity the oil and gas industry generates.

The first part of the bill updates Ohio's oil and gas regulatory program to improve protection of public health, safety and the environment, and increase penalties for oil and gas operators that violate the law. The law will increase safety and environmental protection by establishing performance standards for well construction. It also enhances documentation and reporting requirements for operators to provide for increased safety and sustainability of wells.

SB 165 also requires that inactive wells be plugged or put to use. Ohio has approximately 6,000 inactive wells which represent a significant potential legal and financial liability to Ohio if they are abandoned or placed in the state's Orphan Well Program. The legislation will also increase funding to plug existing orphaned wells. Currently, Ohio has about a 500 well backlog within the Orphan Well Program. At current funding levels, ODNR can only address wells that pose health or environmental emergencies.

Next, the bill incorporates several changes to Ohio's Urban Drilling Program. While this program has little impact on our region, it is important that we protect urban landowner rights while allowing neighboring property owners to access their mineral rights. The bill takes a number of steps to better balance these interests by increasing notification to surrounding property owners of a potential well, extending the permit timeline to enable greater local input and requiring well site restoration to be completed in a timely manner.

The bill also works to increase cooperation between property owners and drilling companies. The bill encourages operators to work with landowners rather than force them into a drilling contract, otherwise known as mandatory pooling. The bill establishes an application fee for companies who resort to mandatory pooling as well as limits on the number of these applications that can be filed per year per operator.

Finally, the bill establishes a variety of setback requirements, increasing the setback for a wellhead or tank battery for all homeowners. These new setbacks also discourage the practice of mandatory pooling. Revenue to the state's regulatory program will be increased by fees to the industry, which was supported by the Ohio Oil and Gas Industry. This will shorten the time in which permits are granted and provide more funding to train the inspectors, which has been an issue in southeast Ohio.

Support from both the Ohio Oil and Gas Association and ODNR's Division of Mineral Resources demonstrate the cooperation among the industry and its regulators to craft legislation that will provide for greater safety and accountability in Ohio's oil and gas regulatory system.

I co-sponsored and voted "yes" on SB 165 as it passed out of the House with bipartisan support. The bill now goes to the Senate for its consideration of House amendments.

You can reach Jennifer Garrison in her Columbus office at (614) 644-8728, in the district at (740) 373-2414 or by email at Jennifer@jennifergarrison.com. Her website is www.jennifergarrison.com.
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My article will be based on gas on Hastings, the wet system. Back several months ago, Dominion Transportation, Inc. (DTI) had the Appalachian Gateway Project launched and we had the opportunity to buy FT which will start in September, 2012. This 500 million dollar investment will allow DTI to upgrade their system to move more volumes on their system. Currently, Hastings station processes 180 million cubic feet of gas a day. It is operating at capacity and was going to have to be upgraded to handle more volume. At this time, all gas on the Hastings system is moved by IT. The aggregation point on the WV Gathering System is Hastings. When Gateway was set up, it did not include increased capacity for Marcellus Shale.

When the open season for Appalachian Gateway was open, you could subscribe for FT to move your gas on the wet system (Hastings) or Mockingbird system. During the open season, the FT was fully subscribed. Many questions have been raised about what FT does for the producer.

After September, 2012, Post Gateway, DTI will have about 10 pods, or we will call them Gates, on the DTI system. All lines behind each Gate are gathering lines. All gas on the gathering system in Interruptible Transportation (IT).

Many questions have been raised as to why I should buy FT if all the gas on the gathering system is interruptible. If you can imagine your FT as the key to the Gate, FT will be your key to open the Gate and move your gas on downstream on the transmission lines. What FT does is allow your gas to move before someone with IT who does not have FT. The producer without FT does not have the key to open the gate. Another question that has been raised is can IT gas move on the gathering system? Yes, it can. This is a possible scenario: You could have IT gas on the gathering system and it could move off the system before it gets to the (Pod) GATE—maybe to Equitable or a local utility like Consumers Gas.

Otherwise, IT probably could be shut in if you do not have a key (FT) to the GATE.

Many people have asked if this is worthwhile. That is something each producer has to determine. It could be worthwhile if you are trying to sell your production because it could be an asset.

Currently, producers and other companies have FT on the Columbia system (NISOURCE) and are selling FT and making a hefty profit.

Now EQT has an open season on their system. I think the contract term is for 15 years and the cost is about $00.48 per DTH.

The problem I see in many areas in WV is that with all the Marcellus activity, especially by Equitable, it is going to be tough to move gas unless you have Firm Transportation (FT).

If you have any questions, please fell free to contact SOOGA and we will try to answer your questions, or call your gas marketer!
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2. Be familiar with the related rules/guides for handling hazardous waste materials. Notify a supervisor if hazardous substances spill. Use proper procedures for clean up, including the use of personal protective equipment.

3. Handling equipment (forklifts, trucks, etc.) shall be operated in a safe manner. The moving of heavy containers could result in punctures. Be alert for leaks, dampness, unusual debris and strange odors caused by airborne contaminants.

4. Posted MSDSs should be read and complied with (i.e., PPE, spill response).

5. Operate oil/water separator only with approval of supervisor.

6. Frequently check pressurized hoses and piping for leaks.

7. Proper lifting techniques shall be used. Get help or use lifting equipment if necessary.

8. Confined spaces must be well ventilated prior to entry and checked by a certified competent person. Never enter a confined space without a standby observer.

9. Be aware of fire extinguishers, alarm and hose locations. Check routinely to make sure they are working properly. Follow good housekeeping practices to reduce the risk of fires.

10. Be aware of loose or slippery materials, tripping hazards and other obstructions. Take appropriate measures to eliminate them.

11. Avoid walking or working under suspended loads. Wear a hard hat when working around cranes, forklifts, loaders, etc.

12. Hazardous materials should only be handled by properly trained personnel.

13. Be familiar with local emergency numbers.
PRICING

Prices April 13, 2010 at 9:30 a.m.

One Year NYMEX strip (May, 2010 – April, 2011) $4.74
Summer NYMEX strip (May, 2010 – October, 2010) $4.26
Winter NYMEX strip (November, 2010 – March, 2011) $5.26

TCO Index Posting - April, 2010 $3.99
DTI Index Posting - April, 2010 $4.03

It appears that high storage levels combined with enhanced production capabilities and slow usage growth could keep gas prices from rising dramatically over the next couple of years. The current EIA forecast for 2010 is that the average Henry Hub price will be $5.36 per MCF (a $1.30 increase over the average 2009 price of $4.06), and that the average 2011 Henry Hub price will be $6.12 per MCF.

Looking forward toward May and summer, there continues to be a softening in price, as weather demand coupled with storage levels may indicate some sideways trading between $3.80 and $4.35

GAS STORAGE AS OF THE April 2, 2010 Report

Working Gas in storage was 1,669 Bcf as of Friday, April 2, 2010. At 1,737, total working gas is within the 5 year historical range.

<table>
<thead>
<tr>
<th>Region</th>
<th>04/02/10</th>
<th>03/26/10</th>
<th>Change</th>
<th>04/02/09</th>
<th>04/02/09</th>
<th>5 Year Avg.</th>
<th>Change</th>
</tr>
</thead>
<tbody>
<tr>
<td>East</td>
<td>750</td>
<td>753</td>
<td>-3</td>
<td>646</td>
<td>16.1%</td>
<td>663</td>
<td>13.1%</td>
</tr>
<tr>
<td>West</td>
<td>292</td>
<td>289</td>
<td>3</td>
<td>283</td>
<td>3.2%</td>
<td>227</td>
<td>28.6%</td>
</tr>
<tr>
<td>Producing</td>
<td>627</td>
<td>598</td>
<td>31</td>
<td>742</td>
<td>-15.5%</td>
<td>599</td>
<td>4.7%</td>
</tr>
<tr>
<td>TOTAL</td>
<td>1,669</td>
<td>1,638</td>
<td>31</td>
<td>1,671</td>
<td>-0.1%</td>
<td>1,489</td>
<td>12.1%</td>
</tr>
</tbody>
</table>

Storage is 43.4 % full compared to normal as of this report, with normal total capacity of 3,621 at the start of the withdrawal season.

GATHERCO

Retainage for January, 2009 is as follows for the Gatherco systems.  Treat was 2.0%, Miley was 4.21%, Meigs was 2.0%, York was 2.0%, Grimes was 15.02%, and Elk was 5.0%.

DOMINION EAST OHIO GAS

DEO Tariff Heat Content Agreement Fee Effective April 1, 2010

Dominion East Ohio's Heat Content Agreement Fee will be:

<table>
<thead>
<tr>
<th>HEAT CONTENT AGREEMENT FEE</th>
</tr>
</thead>
<tbody>
<tr>
<td>Apr 10 - Mar 11 - Heat Content Agreement Fee $0.28/Mcf</td>
</tr>
<tr>
<td>Surcharge Fee $0.06/Mcf</td>
</tr>
<tr>
<td>OOGA Administration Fee $0.01/Mcf</td>
</tr>
<tr>
<td>Total $0.35/Mcf</td>
</tr>
</tbody>
</table>

Effective Aug 09 - Meters located in the Woodsfield area will be charged $0.66/Mcf in addition to the Heat Content Agreement fee outlined below.

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</tr>
<tr>
<td>OOGA Administration Fee $0.01/Mcf</td>
</tr>
<tr>
<td>Total $0.36/Mcf</td>
</tr>
</tbody>
</table>
Apr 08 - Mar 09 - Heat Content Agreement Fee = $0.41/Mcf  
Surcharge Fee = $0.06/Mcf  
OOGA Administration Fee = $0.01/Mcf  
--------  
Total = $0.48/Mcf

Below is the website for Dominion East Ohio, where you can find notices about interruptions, shut-downs, contacts, maps, and information about current enhancements projects being worked on and considered by the enhancement committee.

http://www.dom.com/about/gp-services/index.jsp

CNR/COLUMBIA GAS TRANSMISSION

As cold weather returns and demand increases, producers are seeing a return to production for those affected Eastern Kentucky producers.

COBRA PIPELINE COMPANY, LLC

Effective February 6, 2008, Cobra Pipeline Company LLC purchased The Churchtown, North Trumbull, and Holmesville systems from Columbia Gas Transmission. Cobra took over the ownership and management of those systems on that date.

EQUITABLE

The Big Sandy Pipeline, being built to take gas from Eastern Kentucky into the Tennessee Pipeline system, is now in full operation and taking delivery into Tennessee. More information and updates will be forthcoming as it becomes available.

DOMINION TRANSMISSION

Two New Announcements from Dominion Transmission:

Dominion News

Dominion to Build Natural Gas Gathering Enhancement Project in West Virginia

RICHMOND, Va., Dec. 16 /PRNewswire-FirstCall/ — Dominion (NYSE: D) today announced the Gathering Enhancement Project, a $253 million expansion of its natural gas gathering, processing and liquids facilities in West Virginia. The project is designed to increase the efficiency and reduce high pressures in its gathering system, thus increasing the amount of natural gas local producers can move through Dominion's West Virginia system.

"This is a good project for West Virginia and its natural gas industry," said Gary Sypolt, chief executive officer of Dominion Energy. "Dominion will increase its investment and local producers will increase their production, thereby aiding the state's economy through job creation and increased property, severance and other taxes."

Dominion will complete three compression units currently under construction and, over the next three years, add nine new units. Approximately 25 miles of replacement or new pipeline will be constructed at various places in its gathering system to address bottlenecks and increase delivery. Two new gas processing plants will be added, increasing Dominion's processing capacity from approximately 230 million cubic feet per day to 280 million cubic feet per day. The project is expected to be complete by fourth quarter 2012 and will be paid for by producers in their rates.

The project includes:

- Nine planned units totaling approximately 7,000 horsepower to be installed over the next three years in Harrison, Doddridge, Lewis, Gilmer and Kanawha counties
- A 10 million cubic feet per day processing plant in Pleasants County
- A 40 million cubic feet per day processing plant in Lewis County
- A 60,000 gallon per day expansion of the Hastings Extraction Plant in Wetzel County

Dominion is one of the nation's largest producers and transporters of energy, with a portfolio of more than 27,500 megawatts of generation, 1.1 trillion cubic feet equivalent of proved natural gas reserves, 14,000 miles of natural gas transmission, gathering and storage pipeline and 6,000 miles of electric transmission lines. Dominion operates the nation's largest natural gas storage system with 975 billion cubic feet of storage capacity and serves retail energy customers in 12 states. For more information about Dominion, visit the company's Web site at http://www.dom.com/.

SOURCE: Dominion
Web site: http://www.dom.com/
B-K WELL L.L.C.
Brian Kuhn
ROUSTABOUT OIL FIELD SERVICES
Cell: 740-228-1113
Phone: 740-567-3236
46168 SR 145
Lewisville, OH 43754
brian.kuhn9800@att.net

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fax. 740-984-2871

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Telephone: 304-428-9711

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Marietta, Ohio 45750
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aschulberg@suddenlink.net

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Due Diligence
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Title Curative

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John W. (Wes) Mossor Jr.
Cell: (304)-377-7432

CARROLLTON OH
4257 Avon Road | Carrollton OH
330-738-3919
Dirk Rickard
Cell: (330)-280-2924

KILBARGER OIL FIELD SERVICES
JAMES KILBARGER
450 Gallagher Ave
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Ph: 740.380.9049 | Fax: 740.380.9039

jameskae@kilbargerservices.com | kilbargerservices.com

ARVILLA OILFIELD SERVICES, LLC
P.O. Box 432
St. Marys, WV 26170
(304) 665-2652 Office
(304) 665-2662 Fax
www.arvillaoilfield.com
Notices:

A. Go to: www.escript.dom.com
B. Click on informational postings on the left side of the screen.
C. Click on Documentation.

To access the November 19th Dominion Presentation on Curtailments/Constraints:

A. Under “File” click on Producer Meeting 11/19/09
B. Click on “Open” to view the slides.

2. On another announcement of their website December 7, 2009, DTI announced that beginning January 1, 2020, they are going to require electronic measurement for all new meter sets delivering 50/day or greater. On existing meters, they are going to require electronic measurement on all meters doing 100/day or greater. On the link below you can find all of the details on this new announcement, with costs and a Q & A section.

http://escript.dom.com/html/app_prod.htm Then click on the subject titled “Position Paper Electronic/Communications Measurement”

A copy of the Appalachian Gateway Project meeting on July 22, 2008 is available at the SOOGA office, and you can view it on line at the following DTI website. The project is fully subscribed, with total firm transportation delivery from the project of 484,260/day, and the total cost of the project is approximately $600 million. Construction is set to begin in 2011, and with a scheduled in-service date in 2012.

H-162 and TL-272 South of CORNWELL STATION - SCHEDULED CONSTRUCTION - Posted 01/08/2010 11:52 am ECT

Dominion Transmission, Inc. (DTI)'s met with the producers impacted with this construction on August 11, 2009. This notice is to serve as a reminder that DTI will be working on H-162 and TL-272 during 2010. These pipelines run in parallel extending from the north side of the Kanawha River near Chelyan, WV to Cornwell Station near Clendenin, WV. DTI will convert the existing 20" TL-272 from high-pressure dry transmission service to a low-pressure wet production line. In addition, DTI will abandon the existing low-pressure wet production line, 20" H-162, and install a new high-pressure dry transmission line in its easement (TL-585). TL-585 will consist of approximately 28 miles of 20" pipe from the Kanawha River to Cornwell Station.

DTI anticipates producer/customer "wet" taps currently feeding into/out H-162 will have service interruption from April 1, 2010 until October 31st, 2010, and producer/customer "dry" taps currently feeding into/out TL-272 will have service interruption from October 1, 2010 until October 31, 2010. Please continue to monitor these postings for any changes in this project.

SCOPE:

20" H-162 will be abandoned and removed from its right-of-way from the Kanawha River to Cornwell Station.

Install approximately 28 miles of 20" pipe. This new line (TL-585) will be constructed in the existing 20" H-162 easement, and will serve as our high-pressure dry transmission line once completed.

The pipe will be installed between April 1, 2010 and September 30, 2010.

After the TL-585 construction is complete, tie-ins are made, and the line is in-service, TL-272 will have eight - 20' sections of pipe replaced totaling approximately 1.5 miles.

These replacement sections will be installed between October 1, 2010 and October 31, 2010. Once the replacement sections are completed, tie-ins will be made to connect TL-272 to wet production service.

Construction Starting Date: TL-585 (H-162 out of service) April 1, 2010
                              TL-272 out of service October 1, 2010

In-service Date

TL-585 September 30, 2010
TL-272 October 31, 2010

Completion Date November 15, 2010

http://escript.dom.com/info_post/infoDocumentation.jsp?&company=dti

--------------------------------------------------------------------------------------------------------

Dominion has been doing some compressor and engine repairs on their wet systems, which has resulted in higher line pressures and short term shut-ins of production throughout the fall season. Please stay in touch with your marketer for any notices of shut-ins and curtailments. You can use the link set out below, and click on “Appalachian Producer Notices” on a daily basis to keep in touch with maintenance that may affect your wells and production.

(Continued to page 20)
Http://www.dom.com/about/gas-transmission/index.jsp

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Http://www.dom.com/about/gas-transmission/index.jsp

OTHERS - ROCKIES EXPRESS PIPELINE

Marcellus Play

The link below is a good one to keep up with the events and concerns surrounding the Marcellus Play in the North East.
http://www.energyindepth.org/

For current updates, please utilize the Rex Pipeline Website
http://www.rexpipeline.com/index_east.html

Use of Data:
The information contained in this document is compiled and furnished without responsibility for accuracy and is provided to the recipients on the condition that errors or omissions shall not be made the basis for a claim, demand or cause of action. The information contained in this document is obtained from recognized statistical services and other sources believed to be reliable, however we have not verified such information and we do not make any representations as to its accuracy or completeness.

Disclaimer:
Neither the information, nor any opinion expressed, shall be construed to be, or constitute, and offer to buy or sell or a solicitation of an offer to buy or sell any futures, options-on-futures, or fixed price natural gas. From time to time, this publication may issue reports on fundamental and technical market indicators. The conclusions of these reports may not be consistent.

WEST VIRGINIA UPDATE

By: Bob Matthey, Jr.

LEGISLATIVE SESSION

The annual Legislative Session has ended and although there was an enormous amount of activity on oil and gas related issues, the industry was fortunate to once again dodge numerous initiatives that would have substantially harmed the industry or simply made it more difficult to do business in West Virginia. There were a total of 2,079 bills introduced but of that total only 219 passed both Senate and House chambers. Some of the changes considered most important by IOGAWV are:

- Gives the producer/operator the ability, with WVDEP and surface owner consent, the ability to construct pits without the mandatory pit liner obligation. Requires the appropriate marking of oil and gas pipelines on active mining lands.
- Authorizes the certain information obtained in the preparation and submission of geological reports incidental to oil and gas drilling be available to the WV Geological and Economic Survey when requested and only if taken in the normal course of drilling.
- Legislation will enable WV businesses to take advantage of an improved property tax assessment and appeals process. Some of the highlights of the bill are: Refines various timetables for notice of assessment, filing of returns and administrative actions; Provides an alternate appeal process in a new “board of assessment appeals” in each county. Gives circuit courts the power to remand appeals to county commissions for further development of insufficient records and provides separate provisions for assessment of industrial and natural resources properties. According to Charlie Burd, Executive Director, IOGAWV, these bills passed and is before the governor for signature.

Although this legislative session can be termed successful for IOGAWV and the industry, we must continue to work to provide solutions to the concerns and issues confronting us.
On March 23, 2010, the healthcare bill (HR3590) was signed into law and will go into effect over the next several years. Most of the bill’s provisions for 2010 though 2013 involves new taxes and obligations. For the most part, changes in the healthcare system will not begin until 2014. The senate is now considering a Reconciliation Bill (HR 4872) which will alter some details of these provisions, if passed.

Following is a basic timeline of some of the major provisions of this bill for 2010:

- Young adults will be able to stay on their parents insurance up to age 26.
- Seniors will get a $250 rebate to help with their Medicare prescription drug coverage.
- Insurers will not be allowed to impose exclusions on children with pre-existing conditions. Pools will cover those with pre-existing conditions until health coverage exchanges are operational.
- Insurers will not be able to cancel policies in order to avoid paying medical bills when a person becomes ill.
- Lifetime limits on benefits and restrictive annual limits will be prohibited.
- New plans must provide coverage for preventive services without co-pays and must comply by 2018.
- Businesses with fewer than 50 employees will receive tax credits covering 35% of their health care premiums, increasing to 50% by 2014.

After 2010, Medicare will provide free annual wellness visits and a 50% discount will be provided on brand-name drugs for Prescription Drug Plan or Medicare Advantage enrollees. Beginning October 1, 2011, states can offer home-and community-based services to the disabled through Medicare rather than institutional care.

By 2014, citizens will be required to have acceptable coverage or be penalized. Companies with 50 or more employees must offer coverage to employees or pay a $2000 penalty per employee after their first 30 if at least one of their employees receives a tax credit. Insurers will no longer be able to exclude coverage for pre-existing conditions, or charge higher rates because of health status, gender or other factors.

These are just a few of the provisions of this bill and, as mentioned, there may be changes if the Reconciliation Bill is passed.
2010 SPRING MEMBERSHIP MEETING

SPONSORS

Eastern Solutions
Perkins Supply
Producers Service Corp.
American Refining Group, Inc.
Canaan Industries, LLC
Leslie Equipment Company
Wells Fargo Insurance Services
TECH Star
Buckeye Oil Producing Co.
Dominion Field Services
NGO Development Corp.
Weatherford International Ltd.
PARMACO of Parkersburg
Integrys Energy Services
Universal Well Services Inc.

EDI
Triad Hunter, LLC
Integrys Energy Services
Dominion East Ohio
Dominion East Ohio
Ergon Oil Purchasing
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Event Designs
Ergon Oil Purchasing
Discount Signs & Awings
Event Designs

Breakfast Buffet Sponsor – Stonestreet Associates/4th Ave Financial
Lunch Buffet Sponsor – Ergon
Meeting Room Sponsor - Dominion East Ohio
Meeting Refreshments Sponsor- Dominion East Ohio
Buffet Dinner Sponsor- Integrys Energy Services
Door Prize Fund Sponsors – Ergon & Parkersburg Tool Company

2009 Membership Drive Sponsor–Lippizan Petroleum
2009 Winner--Larry Blake, Dominion Gathering and Production
A hitch: the HIPAA Privacy Rule. In 2003, the Health Insurance Portability and Accountability Act (HIPAA) became law, and it stated that an employee’s confidential health records must be protected from unauthorized dissemination. So today, a Health Care Power of Attorney should include an “Authorization for Disclosure of Protected Health Information”. This permits a health care provider to transmit PHI to doctors and hospitals under the HIPAA Privacy Rule. Without it, you could have a problem in a medical emergency, because most health care providers won’t provide PHI without the express written authorization of the patient (a HIPAA medical release form). In fact, doctors and hospitals can face fines and sanctions for violating the HIPAA Privacy Rule.¹

No power without a signature. Please remember: no Power of Attorney, HCPOA, or Living Will is valid unless it is signed and notarized and/or properly witnessed. It seems unthinkable that some people would draft these documents and never sign them ... but to borrow an analogy, some smoke detectors are bought but never installed.

Would you like to learn more? Then meet with an eldercare or estate planning attorney. You can find one with the help of an insurance advisor knowledgeable about long term care and eldercare issues, or with the help of a qualified financial advisor who has assisted families with legacy planning. Now is the best time to understand these options.

G. Keith Stonestreet is a Representative with NPC and may be reached at (304) 343-1242. Securities offered through National Planning Corporation (NPC), Member FINRA/SIPC. G. Keith Stonestreet, Stonestreet Associates LLC, and NPC are separate and unrelated companies. These are the views of Peter Montoya Inc., not the named Representative or Broker/Dealer, and should not be construed as investment advice. Neither the named Representative nor Broker/Dealer gives tax or legal advice. All information is believed to be from reliable sources; however, we make no representation as to its completeness or accuracy. Please consult your Financial Advisor for further information.

Citations.
¹ oag.state.ny.us/seniors/pwrat.html
² scselfservice.org/probate/finan/powersatty.htm
³ scselfservice.org/probate/finan/powersatty.htm
⁴ hawaiielderlaw.com/estate-planning/hipaa-critical-new-law.html
Southeastern Ohio Oil and Gas Association Membership Form

Name ____________________________  Company ____________________________  Title: ____________________________

Address: ____________________________  City: ____________________________  State: ____________________________  Zip: ____________________________

Phone: ____________________________  Fax: ____________________________  Email: ____________________________

Membership Classification (Please Check One)

$150 Annually  □ Producer  □ Contractor  □ Allied Industry  □ Professional
$100 Annually  □ Associate (Additional employees in a Member company)
$75 Annually  □ Royalty Owner  □ Non-Operating Investor
□ Special (select only one, please)  □ Wildcatter Package $1200.00

- Special Acknowledgement, logo/ad at all association events and functions
- One free ticket to association golf and clay shoot outings
- Tee sponsorship at each golf outing, clay shoot
- Grand Ad Package (business card website, full page directory, double ad in insider)
- Four total company employee memberships (1 Associate)

□ Derrick Package $850.00

- Special Acknowledgement, logo/ad at all association events and functions
- Tee sponsorship at each golf outing, clay shoot
- Queen Ad Package (business card website, 2/3 page directory, single ad in insider)
- One free ticket to association golf and clay shoot outing (OF YOUR CHOICE)
- Two total company employee memberships (1 Associate)

CALL FOR ADDITIONAL INFORMATION ON MEMBERSHIP AND ADVERTISING PACKAGES,

MAKE CHECKS PAYABLE TO: Southeastern Ohio Oil and Gas Association (SOOGA) and mail to

Southeastern Ohio Oil and Gas Association
P.O. Box 136
Reno, OH 45773
740-374-3203 - Phone Number
740-374-2840 - Fax Number
mail@sooga.org Email Address