PLANS UNDERWAY FOR FALL TRADE SHOW

Mark your calendar. The SOOGA – Events Committee has been working hard on the 2010 Trade Show. Tentative plans are to start off with a “New Item.” We will be holding a Welcome Reception the evening before the show. The 2010 Trade Show is scheduled for Thursday, September 16th, at the Washington County Fairgrounds. We are hoping to have as our afternoon presentations a review and update on SB 165 along with an informational presentation of how national events are affecting local gas and oil markets.

As usual, we will be holding many training sessions throughout the morning. Several topics are being looked into. One we are very excited about is Forklift Training complete with hands on exercises. We were very pleased with the attendance and feedback we received from last year’s DOT inspections, and are planning a class on DOT issues that affect our members.

Additional information, updates and registration forms will be made available as soon as possible. We would encourage the members that wish to set up booths and displays to reserve your spots, and plan on setting up on Wednesday afternoon, so you can join in on the fellowship and networking at the Welcome Reception.

Plan on attending. We look forward to seeing you there.

SOOGA SPRING GOLF OUTING WINNERS

First Place Team – Mallett Electrical Services, LLC
Pictured are:
Jeff Gress
Chad Gress
Darren Mallett
Jim Deam

(Golf Outing continued on page 22).
Hello everyone,

I hope your summer is going as planned. The hot-humid weather will hopefully burn some extra gas for electricity. Whether it’s increased economic activity or the weather, we have certainly injected less gas into storage than last year for several weeks in a row.

The blowout in the gulf is going to have an effect on this industry for many years. It appears we are ahead of the curve in Ohio with SB 165, even though the rule making phase remains. I will be representing SOOGA in the rule making workgroup to make sure Southeast Ohio interests are considered in this process. We will keep you apprised of anything new resulting from these meetings.

Thank you to all who participated in the spring SOOGA events; turn out has been better than expected. Billie and the committee have made these outings very enjoyable. We are finalizing the agenda for the Fall Trade Show. If there is anything you would like to see at this year’s event, please contact the SOOGA office.

Please consider using the services of those who advertise in the Insider when you can. Their support to SOOGA is so important.

Stay Strong & Be Safe

Gene Huck,
President
2010 CALENDAR OF EVENTS

July 30, 2010
Ohio Valley Desk and Derrick Club
Annual Industry Appreciation Night
Valley Gem Sternwheeler, Marietta OH

August 27, 2010
SOOGA Fall Golf Outing
Marietta Country Club, Marietta, OH

September 16, 2010
SOOGA Annual Trade Show
Washington County Fair Grounds, Marietta

October 29, 2010
SOOGA Fall Clay Shoot
Hilltop Sports, Whipple, OH

November 1st.– 30th
SOOGA Fall Gun Giveaway

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APPLICATIONS ON HAND

SOOGA is collecting applications from individuals interested in working the oil and gas industry. Please feel free to stop in any time Monday - Friday between 8:00 A.M. and 4:30 P.M. and find your new hire. Several of the applicants have stated their enthusiasm for the possibility of having their applications reviewed by members of the Southeastern Ohio Oil and Gas Association. Take advantage of being a member and use this service in place of or in addition to running advertisements in the classified section of the local papers. There are also resumes from the applicants that applied for the Executive Secretarial position being kept in the SOOGA office.

Your participation would be greatly appreciated.

NEW MEMBERS

SOOGA would like to welcome the following new 2010 members:

NICK REEL
American Natural Gas, Inc.
56854 Pleasant Ridge Road
Alledonia, OH 43902
740-391-4468

TIM TRABERT
Rain for Rent
385 Technology Dr.
Triadelphia, WV 26059
304-547-0479

2010 MEMBERSHIP DRIVE

The Membership Committee is pleased to announce the 2010 Membership Drive.

The Member that signs up the most new members will win - 18 hole round of golf & lunch for four at the Marietta Country Club.

Second place sponsoring member will win – A Free SOOGA Membership for 2011.

Third place sponsoring member will win - $50.00 gift certificate.

Get out there and Find & Sign up those “New Members”.

Winners will be announced at the 2011 Membership Meeting.

Contact the SOOGA office for Membership forms.

SOOGA Board Members and Employees are not eligible.

Attention members

For your convenience, we now accept credit card payments for membership dues, and event registrations.

For more information please contact the SOOGA office.

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BIG INJUN SAND (continued)

Continuing with the discussion of the Big Injun Sand, we now move to the lowermost member of this formation. In many areas this zone is also known as the “Squaw” and this has caused some confusion in nomenclature. The term “Squaw” is an old driller’s term that was applied when there was a shale break, ten to twenty-five feet thick, and this is what was called the “Squaw Sand”. The shale section which separated the “squaw” from the rest of the Big Injun was variable in thickness and in places it is entirely missing. In cases where the shale is missing, the entire sand body at this horizon was called the Big Injun. Because of this, many of the older logs and well records will show variable thicknesses for Big Injun and Squaw. The total gross thickness of the Big Injun series is remarkably uniform throughout northern Washington and most of Monroe County. Only when the net thickness is considered after deducting the shale intervals is there much variation. The lenticular nature of the various sandstone members is one of the main factors in the establishment of oil and gas reservoirs in the Big Injun.

The lower Big Injun and Squaw zones are generally a fine to medium-grained quartz sandstone, light gray to white in color. The thickness of these pay zones ranges from five to twenty feet. In general terms, the initial production from these zones was of a lesser magnitude than most of the upper zones of the Big Injun. Many of the older well records show initial producing rates of up to sixty barrels of oil per day. Many of the top Big Injun wells had initial producing rates in excess of these. This was because of its finer grained nature and resulting lower permeability of the lower zones. This characteristic is not an entirely adverse one as it has served to insure a long producing life for these wells. Another advantage to this type of reservoir is the potential for a higher residual oil saturation in the oil fields and a permeability profile which could be favorable to water flooding. Very little coring of any of the Squaw or lower Big Injun reservoirs has been done so that there is no great accumulation of data on which to base secondary recovery projections. It is suggested that the lower Big Injun/Squaw zones may make excellent candidates for water-flooding and can offer significant potential along these lines.

The name “Big Injun” originated in Pennsylvania, but the circumstances of its first use are unknown. It probably originated from the name of an early well in the 1860’s or 1870’s. In that period of oil field history, wells had much more exciting names than we are now used to. Instead of calling a well Smith #1 or Jones #2, names such as “Big Kate,” Elephant #1,” “Old Rough and Ready,” etc. would be applied to the wells. This practice was also used in the gold and silver mines of the period. “Big Injun” was possibly the name for a well where production was first found in this horizon. Anyway, it makes a good story. If any of the readers can supply more accurate information on the origin of the name, I would appreciate hearing of it.

On occasions, people from outside the area have made attempts to “correct the poor spelling” and I have seen the name appear as “Big Indian” in reports prepared by those unfamiliar with this area. I have also seen the zones referred to as the “engine sand” in old well records. Clearly, this is a result of misunderstanding the pronunciation of the word. “Big Injun” is the correct spelling and pronunciation although it is often shortened to just “Injun.” For those interested in Freudian type matters, it may be significant that the “Big Injun” is always on top of the “Squaw.”
### GAS PRICING

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<tr>
<td>Inside FERC/DTI: $4.460 (Basis: $0.189)</td>
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<tr>
<td>Inside FERC/TCO: $4.400 (Basis: $0.129)</td>
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<tr>
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<tr>
<td>Inside FERC/TCO: $4.310 (Basis: $0.155)</td>
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<td>NYMEX 3-day Average: $4.0743</td>
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### OIL PRICING

**AVG. May 2010 Pricing**

**ERGON PURCHASING WEST VIRGINIA**
- Ohio All Fields: $68.6532
- West Virginia Northern: $67.9032
- West Virginia Central: $67.1532
- West Virginia Southern: $66.9032
- Appalachian Light: $47.7284

**AMERICAN REFINING GROUP**
- 5/1 to 5/10: OH $74.70; Appalachian Light $51.53
- 5/11 to 5/20: OH $66.48; Appalachian Light $44.37
- 5/21 to 5/31: OH $65.11; Appalachian Light $43.17

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Congratulations!
Patrick “Hunter” Cannon, Williams-town High School
Hunter is a member of the 2010 WV Boy’s State Champion (Single A) Track Team. Hunter is a sprinter and placed 2nd with the 4X200 and 3rd with the 4X400 relay teams, he placed 4th in the individual 200 meters and 6th in the 100 meters.

Hunter is a 4 year letterman in track & soccer. He is attending Marshall University this Fall and working toward finishing training for his pilots license this summer.

Hunter is the son of proud parents Eddy and Wendy Cannon and grandson of Fred and Pam Cannon owners of Parmaco of Parkersburg, Inc.

Ohio Valley Desk and Derrick Club
Annual Industry Appreciation Night
July 30, 2010

The Ohio Valley Desk and Derrick Club invites you to join us Friday evening, July 30, 2010 on the Valley Gem Sternwheeler. No theme this year; just come and enjoy an evening visiting with old friends and making new ones. What better way to spend a summer evening then on our annual boat ride.

As usual we will depart the dock promptly at 7:00 pm and return at 10:00 pm. Boarding will begin at 6:30 pm. The Valley Gem is docked at its old location off Front Street behind the Campus Martius Museum. There will be ample parking under the Washington Street Bridge and surrounding area.

Be prepared to enjoy good food, drinks, fellowship and more! There will be a 50/50 drawing and we’ll sell chances on some really great door prizes. Don’t forget… your participation contributes to our educational fund.

The members of the Ohio Valley Desk and Derrick Club look forward to seeing you on Friday and as always we appreciate your donations and support.

Please make your reservations by Friday, July 23, 2010.

Any questions call Telma Anderson (740) 678-2879 or Margie Anderson (740) 678-2789.

Continued with Registration Form on Page 21
HOW FAST THE MARKETS RECOVER

Stonestreet Associates, LLC

A look at how the markets have rebounded through the years.

provided by G. Keith Stonestreet

The stock market is amazingly resilient. You might be surprised at how fast the stock market can change … for the better. Let’s look at how the market has recovered remarkably – and quickly – from some notable downturns.

2008-2009. The collapse of the subprime mortgage markets triggered a recession and made 2008 the poorest year for stocks since 1931. The Dow Jones Industrial Average fell 10% in June 2008 and fell 10% again in October 2008, losing 19.12% for the year. On March 9, 2009, the major U.S. indices closed at 12-year lows with the S&P 500 at 676.53. Then the market took off. Investors who swore off stocks in early 2009 lost out on one of the great rallies. From the March 9 lows to the end of 2009, the S&P 500 soared 64.83% while the NASDAQ gained 78.87% and the Dow gained 59.28%.

2001-2002. After the four-day closure of the stock market following 9/11, the Dow fell 685 points to 8,920 on September 17. It kept falling, losing 14.26% in a week to close at 8,235 on September 21. But what happened next? A huge gain. The Dow closed 2001 at 10,021 – a 21% rebound in less than three months.

There were more challenges ahead. On October 9, 2002, the Dow had fallen to 7,286. But on Halloween, the Dow sat at 8,397 – a 10.6% gain in 22 days.

As for the people who panicked and bailed out of the stock market, they ended up kicking themselves: in 2003, the DJIA gained 25.3%, the S&P 500 26.4%, and the NASDAQ 50%.

1987. October 19 was Black Monday: in a contagion of selling exacerbated by unchecked computer technology, the Dow lost 22.6% in one day, falling to 1,738, a 508-point loss. (That would be akin to a 2,400-point one-day drop today.) The S&P 500 lost 20.4%. By comparison, the initial “Black Monday”, the stock market crash of 1929, represented a 12.8% market loss.

Then the recovery kicked in. During the next two trading days, the Dow gained nearly 300 points – and it closed 1987 at 1,939, gaining back all of the loss and ending up 2% for the year. By January 1990, the DJIA was at 2,800.

If you were fortunate enough to invest $1,000 in the S&P 500 index at the close of Black Monday and reinvested your dividends, you would have wound up with about $10,800 20 years later. If you had invested in the Dow stocks a week before Black Monday, you would have lost 30% on your investment in the crash … but if you held on, your investment would have gained 462% over the next 20 years.

1974. With investors fretting over rising inflation and the energy crisis, the Dow loses 30% of its value during the first three quarters of the year. Suddenly, the Dow gains 16% in October. In early December 1974, the Dow is at 577; in July 1976, it hits 1,011.
So while the Dow, S&P and NASDAQ have been through some rough periods (and even a poor decade), the important thing is how they have climbed historically.

On August 12, 1982, the Dow was at 777. On January 14, 2000, it was at 11,722.98. That’s a 1,500% gain in 17½ years. This is why people stay in the market through the downturns. This is what the market is capable of achieving. There are periodic descents, but history is definitely on an investor’s side.

G. Keith Stonestreet is a Representative with NPC and may be reached at (304) 343-1242. Securities offered through National Planning Corporation (NPC), Member FINRA/SIPC. G. Keith Stonestreet, Stonestreet Associates LLC, and NPC are separate and unrelated companies.

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Historical performance cannot guarantee future results.

Indices are unmanaged measures of market conditions. It is not possible to invest directly into an index.

Citations.
1 cnbc.com/id/28451744 [12/31/08]
2 allheadlinenews.com/articles/7013587460 [1/3/09]
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11 answers.com/topic/closing-milestones-of-the-dow-jones-industrial-average [7/3/08]
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Southeastern Ohio Oil and Gas Association
Gas Committee Report
June 8, 2010

Pricing
Prices June 7, 2010 at 2:30 p.m.

One Year NYMEX strip (July, 2010 – June, 2011) $5.25
Summer NYMEX strip (July, 2010 – October, 2010) $4.96
Winter NYMEX strip (November, 2010 – March, 2011) $5.51

TCO Index Posting - June, 2010 $4.31
DTI Index Posting - June, 2010 $4.35

It appears that high storage levels combined with enhanced production capabilities and slow usage growth could keep gas prices from rising dramatically over the next couple of years. The current EIA forecast for 2010 is that the average Henry Hub price will be $5.36 per MCF (a $1.30 increase over the average 2009 price of $4.06), and that the average 2011 Henry Hub price will be $6.12 per MCF.

Looking forward toward July and summer, there continues to be a softening in price, as weather demand coupled with storage levels may indicate some sideways trading between $4.10 and $4.35

Gas Storage as of the May 28, 2010 Report
Working Gas in storage was 1,995 Bcf as of Friday, May 28, 2010. At 2,357, total working gas is near the top of the 5 year historical range.

<table>
<thead>
<tr>
<th>Region</th>
<th>05/28/10</th>
<th>05/21/10</th>
<th>Change</th>
<th>05/28/09</th>
<th>05/28/09</th>
<th>5 Year Avg.</th>
<th>Change</th>
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<tbody>
<tr>
<td>East</td>
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<td>1,047</td>
<td>48</td>
<td>1,014</td>
<td>8.0%</td>
<td>990</td>
<td>10.6%</td>
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<tr>
<td>West</td>
<td>394</td>
<td>377</td>
<td>17</td>
<td>376</td>
<td>4.8%</td>
<td>306</td>
<td>28.8%</td>
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<tr>
<td>Producing</td>
<td>868</td>
<td>845</td>
<td>23</td>
<td>929</td>
<td>-6.6%</td>
<td>754</td>
<td>15.1%</td>
</tr>
<tr>
<td>TOTAL</td>
<td>2,357</td>
<td>2,269</td>
<td>88</td>
<td>2,319</td>
<td>1.6%</td>
<td>2,051</td>
<td>14.9%</td>
</tr>
</tbody>
</table>

Storage is 61.0% full compared to normal as of this report, with normal total capacity of 3,846 at the start of the withdrawal season.

Gatherco
Retainage for March, 2010 is as follows for the Gatherco systems. Treat was 2.0%, Miley was 2.0%, Meigs was 2.0%, York was 2.0%, Grimes was 7.54%, and Elk was 4.0%.

Dominion East Ohio Gas
DEO Tariff Heat Content Agreement Fee Effective April 1, 2010
Dominion East Ohio's Heat Content Agreement Fee will be:

<table>
<thead>
<tr>
<th>Heat Content Agreement Fee</th>
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<tr>
<td>Surcharge Fee</td>
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<tr>
<td>OOGA Administration Fee</td>
<td>$0.01/Mcf</td>
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<tr>
<td>Total</td>
<td>$0.35/Mcf</td>
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</tbody>
</table>

(Continued to page 16)
Responding To Chemical Burns

What Are Chemical Burns?

Chemical burns are different than heat burns in two ways:

- They usually produce no heat, though the victim may feel a burning sensation; and
- They go on burning until every bit of the chemical is removed.

This is because the chemical reacts with body tissue to cause the burn. The longer the chemical remains on the body, the deeper and more serious the burn.

First Aid

- Know the quickest route to the emergency shower and eyewash station. You should be able to get there in 15 seconds or less.
- Get under the running water as fast as possible and stay there for at least 15 minutes.
- Remove contaminated clothing after you’re in the shower.
- Use tap water or a garden hose only if a shower is not available.
- Cover the burn with dry, sterile dressings.
- Get medical attention immediately.
- Avoid using neutralizing solutions or ointments on the burn.
- Watch for shock symptoms: clammy, pale skin; rapid pulse; irregular breathing; nausea; confusion; and enlarged pupils.
- Treat shock by keeping the victim warm and lying down with feet and the burned areas raised. Turn the victim’s head to one side if he or she is vomiting and give cool water if medical help is more than an hour away.

Eyes

- Go to the eyewash station and turn your head sideways, with the affected eye below; so that chemicals won’t wash into your other eye.
- Remove contact lenses and let water flow for 15 minutes or more.
- If you must use water from other sources, avoid spraying the water directly on your eye; the pressure can cause damage.
- A helper should pour water over the bridge of your nose, letting it flow over your eye.

Know Your Chemicals

The following chemical groups can cause chemical burns:

- Reducing Agents such as sodium, potassium and lithium used in metal cleansers and soldering processes.
- Strong Acids such as sulfuric, muriatic, tannic and hydrofluoric.
- Bleaching Agents
- Strong Bases such as lye.

Prevention

- Follow safety procedures to prevent chemical burns.
- Read the label before using any chemical and know the hazards involved.
- Follow instructions for the chemical’s use, storage and disposal.
- Always wear the appropriate protective equipment.
- Know how to react quickly to a chemical emergency.
Effective Aug 09 - Meters located in the Woodsfield area will be charged $0.66/Mcf in addition to the Heat Content Agreement fee outlined below.

Apr 09 - Mar 10 - Heat Content Agreement Fee = $0.29/Mcf
Surcharge Fee = $0.06/Mcf
OOGA Administration Fee = $0.01/Mcf

Total = $0.36/Mcf

Apr 08 - Mar 09 - Heat Content Agreement Fee = $0.41/Mcf
Surcharge Fee = $0.06/Mcf
OOGA Administration Fee = $0.01/Mcf

Total = $0.48/Mcf

Below is the website for Dominion East Ohio, where you can find notices about interruptions, shut-ins, contacts, maps, and information about current enhancements projects being worked on and considered by the enhancement committee.

http://www.dom.com/about/gp-services/index.jsp

CNR/COLUMBIA GAS TRANSMISSION
As cold weather returns and demand increases, producers are seeing a return to production for those affected Eastern Kentucky producers.

For shut in notices on Columbia Gas Transmission, please use the link below.


COBRA PIPELINE COMPANY, LLC
Effective February 6, 2008, Cobra Pipeline Company LLC purchased The Churchtown, North Trumbull, and Holmesville systems from Columbia Gas Transmission. Cobra took over the ownership and management of those systems on that date.

Cobra Pipeline Company website: https://www.quicknom.com/cobra/

EQUITABLE
The Big Sandy Pipeline, being built to take gas from Eastern Kentucky into the Tennessee Pipeline system, is now in full operation and taking delivery into Tennessee. More information and updates will be forthcoming as it becomes available.

For updates on the Big Sandy Pipeline, use this link: http://www.eqt.com/midstream/transmission.aspx

DOMINION TRANSMISSION
Two New Announcements from Dominion Transmission:

Dominion News

Dominion to Build Natural Gas Gathering Enhancement Project in West Virginia

RICHMOND, Va., Dec. 16 /PRNewswire-FirstCall/ -- Dominion (NYSE: D) today announced the Gathering Enhancement Project, a $253 million expansion of its natural gas gathering, processing and liquids facilities in West Virginia. The project is designed to increase the efficiency and reduce high pressures in its gathering system, thus increasing the amount of natural gas local producers can move through Dominion's West Virginia system.

"This is a good project for West Virginia and its natural gas industry," said Gary Sypolt, chief executive officer of Dominion Energy. "Dominion will increase its investment and local producers will increase their production, thereby aiding the state's economy through job creation and increased property, severance and other taxes."

(Continued to page 17)
Dominion will complete three compression units currently under construction and, over the next three years, add nine new units. Approximately 25 miles of replacement or new pipeline will be constructed at various places in its gathering system to address bottlenecks and increase delivery. Two new gas processing plants will be added, increasing Dominion’s processing capacity from approximately 230 million cubic feet per day to 280 million cubic feet per day. The project is expected to be complete by fourth quarter 2012 and will be paid for by producers in their rates.

The project includes:

- Nine planned units totaling approximately 7,000 horsepower to be installed over the next three years in Harrison, Doddridge, Lewis, Gilmer and Kanawha counties
- A 10 million cubic feet per day processing plant in Pleasants County
- A 40 million cubic feet per day processing plant in Lewis County
- A 60,000 gallon per day expansion of the Hastings Extraction Plant in Wetzel County

Dominion is one of the nation's largest producers and transporters of energy, with a portfolio of more than 27,500 megawatts of generation, 1.1 trillion cubic feet equivalent of proved natural gas reserves, 14,000 miles of natural gas transmission, gathering and storage pipeline and 6,000 miles of electric transmission lines. Dominion operates the nation's largest natural gas storage system with 975 billion cubic feet of storage capacity and serves retail energy customers in 12 states. For more information about Dominion, visit the company’s Web site at [http://www.dom.com/](http://www.dom.com/).

**SOURCE: Dominion**


**Notices:**

Go to:  [www.escript.dom.com](http://www.escript.dom.com)

Click on informational postings on the left side of the screen.

Click on Documentation

To access the November 19th Dominion Presentation on Curtailments/Constraints:

Under “File” click on **Producer Meeting 11/19/09**

Click on “Open” to view the slides.

2. On another announcement of their website December 7, 2009, DTI announced that beginning January 1, 2020, they are going to require electronic measurement for **all new meter sets delivering 50/day or greater**. On **existing meters**, they are going to require electronic measurement on **all meters doing 100/day or greater**. On the link below you can find all of the details on this new announcement, with costs and a Q & A section.


Then click on the subject titled **“Position Paper Electronic/Communications Measurement”**

A copy of the Appalachian Gateway Project meeting on July 22, 2008 is available at the SOOGA office, and you can view it on line at the following DTI website. The project is fully subscribed, with total firm transportation delivery from the project of 484,260/day, and the total cost of the project is approximately $600 million. Construction is set to begin in 2011, and with a scheduled in-service date in 2012.

H-162 and TL-272 South of CORNWELL STATION - SCHEDULED CONSTRUCTION - Posted 01/08/2010  11:52 am ECT

Dominion Transmission, Inc. (DTI)'s met with the producers impacted with this construction on August 11, 2009. This notice is to serve as a reminder that DTI will be working on H-162 and TL-272 during 2010. These pipelines run in parallel extending from the north side of the Kanawha River near Chelyan, WV to Cornwell Station near Clendenin, WV. DTI will convert the existing 20" TL-272 from high-pressure dry transmission service to a low-pressure wet production line. In addition, DTI will abandon the existing low-pressure wet production line, 20" H-162, and install a new high-pressure dry transmission line in its easement (TL-585). TL-585 will consist of approximately 28 miles of 20" pipe from the Kanawha River to Cornwell Station.

DTI anticipates producer/customer "wet" taps currently feeding into/out H-162 will have service interruption from April 1, 2010 until October 31st, 2010, and producer/customer "dry" taps currently feeding into/out TL-272 will have service interruption from October 1, 2010 until October 31, 2010.

Please continue to monitor these postings for any changes in this project.
B-K WELL L.L.C.
Brian Kuhn
ROUSTABOUT OIL FIELD SERVICES
Cell: 740-228-1113
Phone: 740-567-3236
46168 SR 145
Lewisville, OH 43754
brian.kuhn9800@att.net

Rebuild motor valves and float controls on and off location
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Gary Lang
19371 St Rt 60
Beverly, OH 45715
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cell. 740-350-0983
fax. 740-984-2871

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jameskace@kilbargerservices.com | kilbargerservices.com

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(304) 665-2662 Fax
www.arvillaoilfield.com

HURON LAND SERVICES, LLC
304-760-2345
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HURRICANE, WEST VIRGINIA 25526
EMAIL: ASCHULBERG@SUDDENLINK.NET

ARNO LD. SCHULBERG ATTORNEY AT LAW, PLLC
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39 Cedar Drive | Hurricane, WV 25526
Phone: 304-760-2345
aschulberg@suddenlink.net

Your Oil & Gas Production and Drilling Chemical “Solution”

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Rt 1 Oak Drive | Spencer, WV
304-927-2470

John W. (Wes) Mossor Jr.
Cell: (304)-377-7432

CARROLLTON OH
4257 Avon Road | Carrollton OH
330-738-3919

Dirk Rickard
Cell: (330)-280-2924

A Professional Limited Liability Company
107 Lancaster Street
Marietta, Ohio 45750
Telephone 740-373-2900
Facsimile 740-373-0058

418 Grand Park Drive, Suite 320
Vienna, West Virginia 26105
Telephone 304-428-8711
Facsimile 304-428-4714
SCOPE:

20" H-162 will be abandoned and removed from its right-of-way from the Kanawha River to Cornwell Station.
Install approximately 28 miles of 20" pipe. This new line (TL-585) will be constructed in the existing 20" H-162 easement, and will serve as our high-pressure dry transmission line once completed.
The pipe will be installed between April 1, 2010 and September 30, 2010.
After the TL-585 construction is complete, tie-ins are made, and the line is in-service, TL-272 will have eight - 20' sections of pipe replaced totaling approximately 1.5 miles.
These replacement sections will be installed between October 1, 2010 and October 31, 2010. Once the replacement sections are completed, tie-ins will be made to connect TL-272 to wet production service.

Construction Starting Date: TL-585 (H-162 out of service) April 1, 2010
TL-272 out of service October 1, 2010
In-service Date
TL-585 September 30, 2010
TL-272 October 31, 2010
Completion Date November 15, 2010

http://escript.dom.com/info_post/infoDocumentation.jsp?&company=dti

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Dominion has been doing some compressor and engine repairs on their wet systems, which has resulted in higher line pressures and short term shut-ins of production throughout the fall season. Please stay in touch with your marketer for any notices of shut-ins and curtailments. You can use the link set out below, and click on “Appalachian Producer Notices” on a daily basis to keep in touch with maintenance that may affect your wells and production.

Http://www.dom.com/about/gas-transmission/index.jsp

OTHERS - ROCKIES EXPRESS PIPELINE

Marcellus Play

The link below is a good one to keep up with the events and concerns surrounding the Marcellus Play in the North East.

http://www.energyindepth.org/

For current updates, please utilize the Rex Pipeline Website

http://www.rexpipeline.com/index_east.html

Use of Data:
The information contained in this document is compiled and furnished without responsibility for accuracy and is provided to the recipients on the condition that errors or omissions shall not be made the basis for a claim, demand or cause of action. The information contained in this document is obtained from recognized statistical services and other sources believed to be reliable, however we have not verified such information and we do not make any representations as to its accuracy or completeness.

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Reminder
Mark your calendar for our upcoming SOOGA Fall Golf Outing at the Marietta County Club.
August 27, 2010
2010 SPRING CLAY SHOOT

Thanks to all the Door Prize and Station Sponsors

A.W. Tipka Oil & Gas              Integrys Energy Services
American Refining Group          Mallett Electrical Services, LLC
Arvilla Oilfield Services, LLC   Miller Supply
Bethel Oil & Gas                 NGO Development Corp.
BJ Services                      Parkersburg Tool
Buckeye Oil Producing Co.        Parmaco of Parkersburg
Canaan Industries, LLC           Perkins Supply
Depuy Drilling                   Producer Services Corp.
Dominion Field Services          Tech Star
Eastern Solution                 Traid Hunter, LLC
EDI                              United Rental
Ergon Oil Purchasing, Inc.       Universal Well Services Inc.
Halliburton                      Weatherford International Ltd.
Huffman Bowers Inc.              Wells Fargo Insurance
Integrys Energy Services

A Special Thanks to: Meal Sponsor—Producer Services Corporation
Refreshments Sponsor—Huffman Bowers, Inc.

50/50 Winner - Beau Diddle

*Thanks to everyone that participated; your attendance made for a great day of fun.*

If I missed anyone please let me know.
Ohio Valley Desk and Derrick Club
Annual Industry Appreciation Night
July 30, 2010

REGISTRATION FORM

Total Number of Registrations: 

$_______________________

DONATIONS (Misc. costs) $_______________________

DONATIONS (Educational fund) $_______________________

Total amount of check enclosed $_______________________

Please indicate the names and company of all individuals with your check:

NAME

COMPANY

________________________________________________________________________

________________________________________________________________________

________________________________________________________________________

________________________________________________________________________

________________________________________________________________________

________________________________________________________________________

Any questions call: Telma Anderson (740) 678-2879 or Margie Anderson (740) 678-2789

Return Registrations to: Ohio Valley Desk and Derrick Club
c/o Margie Anderson
P.O. Box 11
Fleming, OH 45729
2010 SOOGA Spring Golf Outing
Woodridge Plantation, Mineral Wells, WV

Thanks to all the Sponsors

A.W. Tipka
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Artex Oil Company
Arvilla Oilfield Services
Barengo Insurance
Bi-Con Services, Inc.
Buckeye Oil Producing Co.
Canaan Industries, LLC
Chad Spence Law Office
D&K Supply
Dominion Field Services
DPX/R.A. Muller
Eastern Solution
Eastern Solution
EDI
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Glenville State College
Huffman Bowers Inc.
Integrys Energy Services
Leslie Equipment Company
Mallett Electrical Services
Miller Supply
Navigator Wireline Service, Inc.
NGA Development Corp.
Ohio Oil Gathering
Old South Oil & Gas
Parkersburg Tool
PARMACO of Parkersburg, Inc.
Perkins Supply
Phoenix Specialty
Producers Service Corp.
Tech Star
Triad Hunter, LLC
Universal Well Services Inc.
Waterford Tanks
Weatherford International Ltd.
Wells Fargo Insurance Services
Westerman Companies

**Thanks again to all the golfers and anyone that provided door prizes that day.**

If I missed you please let me know!
Mystery Team Winner:
Waterford Tank & Fabrication, LTD.
Matt Brook, Rob Beardmore, Dave Douglas, Derrick Wetz

2010 Skill Prize Winners
Men Closest to Pin 2nd Shot - Jim Huggins
Men Longest Putt - Ryan Thompson
Men Closest to Pin - Noah Albrecht
Men Longest Drive - Kyle Bradford
Women Longest Drive - Kathy Hill
Women Longest Putt - Bobbie Lauer
Women Closest to Pin - Kathy Hill
Skins Game - Mallett Electrical Services
Gift Certificate Raffle - Melinda Tidd
50/50 Raffle - Jake Lesher
*Thanks again to everyone. Your support is greatly appreciated by the Association!*
Southeastern Ohio Oil and Gas Association Membership Form

<table>
<thead>
<tr>
<th>Name</th>
<th>Company</th>
<th>Title</th>
</tr>
</thead>
<tbody>
<tr>
<td>Address</td>
<td>City:</td>
<td>State:</td>
</tr>
<tr>
<td>Phone:</td>
<td>Fax:</td>
<td>Email:</td>
</tr>
</tbody>
</table>

Membership Classification (Please Check One)

- $150 Annually  □ Producer  □ Contractor  □ Allied Industry  □ Professional
- $100 Annually  □ Associate (Additional employees in a Member company)
- $75 Annually   □ Royalty Owner  □ Non-Operating Investor

- Special (select only one, please): □ Wildcat Package $1,200.00
  - Special acknowledgement, logo/ad at all association events and functions
  - One free ticket to association golf and clay shoot outings
  - One sponsorship at each golf outing, clay shoot outing
  - Grand Ad Package (business card website, full page directory, double ad in Insider)
  - Four total company employee memberships (3 Associate)

- Derrick Package $850.00
  - Special acknowledgement, logo/ad at all association events and functions
  - One sponsorship at each golf outing, clay shoot outing
  - Queen Ad Package (business card website, 2/3 page directory, single ad in Insider)
  - One free ticket to association golf and clay shoot outing (OF YOUR CHOICE)
  - Two total company employee memberships (1 Associate)

CALL FOR ADDITIONAL INFORMATION ON MEMBERSHIP AND ADVERTISING PACKAGES,

MAKE CHECKS PAYABLE TO: Southeastern Ohio Oil and Gas Association (SOOGA) and mail to

Southeastern Ohio Oil and Gas Association
P.O. Box 136
Reno, OH 45773
740-374-3203 - Phone Number
740-374-2840 - Fax Number
mail@sooga.org Email Address

SOOGA WEBSITE: WWW.SOOGA.ORG

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