RECORD CROWD AT SOOGA MEMBERSHIP MEETING

David Hill, with David R. Hill Inc., pictured left, was the Keynote Luncheon speaker at the SOOGA’s Spring Membership Meeting, speaking on The Georgetown Marine No.1, “Ohio’s Deepest Well.”

Don Huck, (right) Paul Fulton Scholarship Chairman, awards Brandon Baylor, (center) first place and Marsh Hupp, (left), second place winners in the Paul Fulton Scholarship Contest. Brandon Baylor’s paper was “A look into the Marcellus Shale completion” and Marsh Hupp’s paper was “Prevention of Liquid Loading in Horizontal Wells.”

On Thursday, April 28, 2011, the Annual Membership Meeting was held at the Woodridge Plantation Golf Course in Mineral Wells, West Virginia. The morning technical session, lead by moderator Jim Javins, SOOGA Vice President, started off with Brent Breon, with Dominion East Ohio, discussing Project Review Committee Updates; Larry Blake with Dominion Gathering discussed Southeastern Ohio Projects, and Dave Noss, Dominion, discussed the TL-404 Project. Scott Mapes, with Wells Fargo, followed and presented an OSHA Review and Update. The technical session ended with Christopher May, Safety Investigator-Transportation Enforcement Division and Rob Rohr, Hazmat Specialist, from the Public Utilities Commission of Ohio with a question and answer session. Next, the membership listened to the Marietta College students present their Paul Fulton Scholarship Papers. The meeting concluded at the Membership Luncheon

Continued on page 5

**Check the SOOGA website for more information on SOOGA events.**
www.sooga.org
The Crows Nest

There are so many topics, issues, events and news I could write about in this space, which you have given me, (don’t ask me why, but you have) so here goes.

Educate, Communicate and Participate. Our industry is and will continue to be under attack. The EPA, Federal and State governments, Environmental groups to name but a few and the list continues growing. I believe we as an industry need to, as Charlie Burd, Executive Director of IOGA of WV recently stated, and I quote “It’s time we speak out for ourselves”. All of us each and everyone in the oil and gas industry must work hard every day to reach this goal. We must Educate, Communicate and Participate.

Educate ourselves; know the numbers as they relate to your operations and businesses, your local communities, your state and industry. For example the number of jobs, the revenues paid to royalty owners, taxes paid as well as how your products, natural gas, crude oil and natural gas liquids are used and benefit the people. Most of this information is available and without much effort can be obtained. Then educate everyone around you, your family, friends and co-workers or employees.

Communicate; take the time to explain, maybe even argue (in a nice polite and professional manner). Pass on the information and knowledge you have about our industry. Discuss issues effecting your business and operations with your elected officials. Explain to the store clerks how prices and supply works. Make it a goal to spend some time every day talking with everyone you can get to listen, be it friend or foe.

Participate; as a member of SOOGA you are already heading in the right direction. Get involved, not everyone can be a public speaker. However, we all can find our own special way to support and be a part of what’s needed. Send letters, faxes, emails and phone calls to elected officials. Work on one of the committees of this association. Volunteer to man a booth or station at your local events. Sponsor and or donate your time and “money”. Provide transportation to the polls at election time. Consider becoming a member of a national organization, such as IPAA.

Ok, you get the picture. We produce an extremely important product for our states and America. We pay taxes and provide employment for good hard working families. It is also very important to then try and choose contractors, professionals and allied companies that are members of the Association. Support them for supporting you; let them know that you appreciate them being a member and helping to maintain a healthy industry. Please feel free to use these words as a template, perhaps as a guiding principle for your daily activities.

In closing, I want to thank everyone involved in the Spring Golf outing and Membership meeting. Thanks to you, we set an all time record for attendance. Thank you to the Sponsors, Supporters and Speakers. Thank you to the Events Committee, Board and Staff for all the hard work. But most of all, thank you to the members that took the time out of their busy schedules to attend and become involved and hopefully even a little more educated.

Your Board of Trustees and Event committee are working on plans now for the annual Trade Show in September and hopefully we can make it even better. If you have any suggestions, ideas or comments please contact any of us.

Rain, Rain Go Away,
Wes Mossor
2011 CALENDAR OF EVENTS

Friday, June 17th, 2011
Spring Clay Shoot
Hilltop Sports, Whipple, OH

July 29, 2011
Desk and Derrick Boat Ride
Valley Gem
Marietta, OH

Wednesday, September 14th, 2011
Fall Golf Outing/8th Annual Trade Show
Thursday, September 15th, 2011
Washington County Fairgrounds
Marietta, OH

Friday, October 14th, 2011
Fall Clay Shoot
Hilltop Sports, Whipple, OH

November 1-30, 2011
Fall Gun Giveaway

Ron Anderson, Eastern District Manager
Clearwater Wholesale Products
Weatherford International Ltd.
100 Leetsdale Industrial Drive, Suite A
Leetsdale, Pennsylvania 15056

724/318-1050 Main Office
800/995-4294 Toll Free
724/318-1049 Fax
304/482-0383 Cell
ron.anderson@weatherford.com
www.cwichem.com

Ohio Energy Proud.org

P.O. Box 103
305 Smithson St.
Dexter City, OH 45727

WARREN DRILLING CO., INC
Office: 740-783-2775 & 740-783-2345
Office Fax: 740-783-0016
Shop Fax: 740-783-8012
accounts@warrendrilling.biz

Robert Hesson
Mobile 740.581.0904

H & L OILFIELD SERVICES LLC
409 Poplar Street, Suite A
Caldwell, Ohio 43724

*FOR ALL YOUR WATER HAULING NEEDS*
Specialized in water work, winch truck, frac tank rental, straight trucks & tractor trailer services
KILBARGER OIL FIELD SERVICES

JAMES KILBARGER
450 Gallagher Ave
Building #7
PO Box 1154
Logan, OH 43138
Ph: 740.380.9049 | Fax: 740.380.9039
jameskace@kilbargerservices.com | kilbargerservices.com

We Buy Wells
Producing or idle, 1 well to 1000. Keep your good wells - we'll buy your losers! Immediate cash available with proof of ownership. Cash out those old partners NOW! If it must be plugged, we leave it neat and clean every time. References available.

Call Ben Cart or Mark Depew.

PETROX, Inc.
(330) 757-3303
67 Poland Manor, Poland OH 44514

EDI
QUALITY & SERVICE
MAKE THE "DIFF"
Rich Wynn
Electronic Design for Industry
100 Ayers Blvd
Belpre, Ohio 45714
(740) 401-4000 | Fax (740) 401-4005
www.ediplungerlift.com
Email rwynn@ediplungerlift.com

HUNTER DISPOSAL, LLC
WATER DISPOSAL FACILITY
WATER HAULING
FRAC TANK RENTAL

For more information please Contact:
John Jack
Disposal Well Supervisor
P.O. Box 430 Reno, OH 43773
Office: (740) 783-2233
Fax: (740) 374-3270

2489 Bauman Rd.
Wooster, OH 44691 (330) 264-1109
with David Hill, the Keynote Speaker. The 2010 Membership Drive prizes were given out to: First place, Larry Hill, Tech Star, Second place, Joey Vincent, Rain for Rent and third place Larry Blake, Dominion Gathering. The winner of the top door prize for the Flat Screen TV was Don Huck, Artex Oil Company. Special thanks to Meeting/Reception Sponsors: Dominion East Ohio, Integrys Energy, Ergon, OOGEEP and Aqua-Clear.

The Southeastern Ohio Oil & Gas Associations, Events Committee and Board of Trustees wants to send our thanks to all who participated and supported the 2011 Membership meeting and Spring Golf outing especially to the Speakers, Sponsors, Supporters and Attendees. Everyone’s personal contribution of time, effort and energy, allowed us to set an all time attendance record and be a complete success.

THANK YOU!

AW Tipka Oil & Gas, Inc.
American Refining Group, Inc.
Aqua-Clear
Bruce Allen Pipeline
Buckeye Oil Producing Co.
Canaan Industries, LLC
Cobra Pipeline Co. Ltd.
D.T. Atha
Dominion Field Services
Dominion East Ohio
East Resources
Eastern Solutions

EDI
EnerVest Operating
Ergon Oil Purchasing
Exterran
Hawkins Family Partnership
Huffman Bowers
Integrys Energy Services
J.F. Deem Oil & Gas
Leslie Equipment
Mallett Electrical Services
Mattmark Properties
NGO Development Corp.
Northwood Energy

Ohio Oil Gathering
OOGEEP
PARMACO of Parkersburg
Perkins Supply
Plant Oil Production
Producers Service Corp.
Select Energy Services
TECH Star
Triad Hunter, LLC
Universal Well Services Inc.
Volunteer Energy Services Inc.
Weatherford International Ltd.
Wells Fargo Insurance Services

THANK YOU!
## 2011 NEW MEMBERS

SOOGA would like to welcome the following new members:

<table>
<thead>
<tr>
<th>Name</th>
<th>Title</th>
<th>Company Name</th>
<th>Address</th>
<th>Phone</th>
</tr>
</thead>
<tbody>
<tr>
<td>JIMMY FEDEVICH</td>
<td>Allied Industry Associate</td>
<td>Cobra Pipeline Company</td>
<td>3511 Lost Nation Rd, Willoughby, OH 44094</td>
<td>440-255-1945</td>
</tr>
<tr>
<td>MIKE ZAPPITELLO</td>
<td>Allied Industry Associate</td>
<td>Cobra Pipeline Company</td>
<td>3511 Lost Nation Rd, Willoughby, OH 44094</td>
<td>440-255-1945</td>
</tr>
<tr>
<td>MIKE SZUGYE (AL)</td>
<td>Allied Industry</td>
<td>HAPCO Companies</td>
<td>390 Portage Blvd., Kent, OH 44240</td>
<td>1-800-345-9353</td>
</tr>
<tr>
<td>STEVEN DOWNEY</td>
<td>Producer</td>
<td>EnerVest Operating</td>
<td>300 Capitol St. Suite 200, Charleston, WV 25301</td>
<td>304-343-5505</td>
</tr>
<tr>
<td>BARRY LAY</td>
<td>Producer</td>
<td>EnerVest Operating, LLC</td>
<td>125 St. Route 43, Hartville, OH 44632</td>
<td>330-877-6747</td>
</tr>
<tr>
<td>KEN MARIANI</td>
<td>Associate Producer</td>
<td>EnerVest Operating</td>
<td>300 Capitol St., Suite 200, Charleston, WV 25301</td>
<td>304-343-5505</td>
</tr>
<tr>
<td>AMELIA RONCONE</td>
<td>Contractor</td>
<td>Specialty Oilfield Solutions</td>
<td>8765 Spring Cypress #L239, Spring, TX 77379</td>
<td>724-825-5084</td>
</tr>
<tr>
<td>BEN LANCASTER</td>
<td>Producer</td>
<td>EnerVest Operating, LLC</td>
<td>300 Capitol St. Suite 200, Charleston, WV 25301</td>
<td>304-343-5505</td>
</tr>
<tr>
<td>ALICIA SKATELL</td>
<td>Allied Industry</td>
<td>Zoresco Equipment</td>
<td>8500 Clinton Rd., Brooklyn, OH 44144</td>
<td>412-829-2120</td>
</tr>
<tr>
<td>ROBERT WARHER</td>
<td>Professional</td>
<td>Warther Consulting</td>
<td>1075 W. Market St., Akron, OH 44312</td>
<td>330-867-6999</td>
</tr>
<tr>
<td>SANDY DINGUS</td>
<td>Professional</td>
<td>Drug Testing Centers of America</td>
<td>100 Lee St. West, Charleston, WV 25302</td>
<td>304-344-8378</td>
</tr>
<tr>
<td>WAYNE VANDERHOOF</td>
<td>Professional</td>
<td>RJR Safety, Inc.</td>
<td>164 Petroleum Ave., Claysville, PA 15323</td>
<td>724-809-4234</td>
</tr>
<tr>
<td>JOHN LAFAYETTE</td>
<td>Professional</td>
<td>One Stop Safety Consulting</td>
<td>202 Westburg Dr., Moon Township, PA 15108</td>
<td>412-651-1707</td>
</tr>
<tr>
<td>EDGEL PARCELL</td>
<td>Associate Contractor</td>
<td>Dynamic Downhole, LLC</td>
<td>P.O. Box 47, Ava, OH 43711</td>
<td>740-732-7706</td>
</tr>
<tr>
<td>BRYANT HARTMAN</td>
<td>Contractor</td>
<td></td>
<td>44924 Carlise Rd., Caldwell, OH 43724</td>
<td>740-838-7251</td>
</tr>
</tbody>
</table>

---

Brandon Preston
Store Manager
Bus: (740) 255-5208

D&K SUPPLY & EQUIPMENT INC.

Mobile: (330) 205-4294
bpreston@d-ksupply.com
4466 Glenn Highway
Cambridge, OH 43725
MECCA OIL FIELD-THE FIRST BEREA OIL FIELD IN OHIO

With the recent good news pertaining to the classification of the Berea in our area as a tight sand for gas purposes, it might be interesting to look at the geology and history of the first field to produce from the Berea in Ohio. In doing this, it should be remembered that the Berea is a complex formation, composed of several different types and phases. The Berea as found in the Mecca Field is a different type of reservoir from that found in our area of Southeastern Ohio.

The Mecca oil field was the first area in Ohio to produce from the prolific Berea sand. It is also one of the shallowest oil fields in the state. The Mecca field is located in Mecca Township, Trumbull Co. and has been productive of oil from the Berea sand. This field is five miles long and approximately three miles wide.

The early settlers of this area experienced difficulty with an oil scum in dug water wells. After Colonel Drake demonstrated that oil can be recovered in paying quantities by drilling wells in 1859, many local concerns were formed for this purpose at Mecca. The field has gone through several periods of development since then.

In 1860, the first development of the Mecca oilfield began. Spring pole rigs were used to kick down shallow wells to the Berea sand. Wells were pumped by hand with pitcher pumps. The coming of the Civil War and labor shortages caused operations to be suspended for several years.

About 1867 the second period of development began and lasted for several years. During this period, an attempt was made at mining the oil sand. For this purpose, a 6X8 foot shaft was excavated to a depth of 53 feet. From this level, several drifts were started. This project was abandoned because of general financial conditions during the Panic of 1869 and because the yield was less that expected.

At this same time several unsuccessful oil mining projects were also tried in Pennsylvania.

The third period of development began in 1878 and was characterized by the use of more modern equipment. Small portable drilling rigs were used and wells were pumped with steam pumps. During this period it was common practice to pump the wells for about three months. By the end of this period, the production had declined to the point where it was more profitable to periodically bail the wells.

Initial production of the wells was as high as 50-75 BOPD. This rate would be maintained for several months after completion. The cumulative production of these wells was on the order of 3,000 barrels per well. Because of close spacing and poor abandonment practices, the sand has been flooded with fresh water. However, this condition has existed to some degree since the beginning of development as the Berea outcrops along Mosquito Creek. It is very likely that a natural water drive exists in the field. This is also evidenced by the claims of “old timers” that oil production was greatest after the period of spring rains.

The field has been largely abandoned since the 1880’s. Many well casings could be found twenty years ago, but most of the other machinery has been sold for scrap. Many wells still yield quantities of oil which floats to the surface of water standing in the holes.

In the period 1965-1967 an attempt was made to try secondary recovery in the form of steam injection. This project was done by the Kashmir Oil Company who drilled several patterns of wells arranged for injection and production. In the course of drilling these, several cores were cut and analyzed. These showed the following conditions:

- Porosity- 17% to 23.3%; average 20.1
- Oil saturation- 35.3% to 52.9%; average 43.5
- Water saturation - 43.2% to 63.2%; average 53.7
- Permeability– 182 md to 3060 md: average 1442 md
GAS PRICING

MARCH 2011
NYMEX Settlement: $3.793
Inside FERC/DTI: $3.930 (Basis: $0.137)
Inside FERC/TCO: $3.900 (Basis: $0.107)
NYMEX 3-day Average: $3.853

APRIL 2011
NYMEX Settlement: $4.240
Inside FERC/DTI: $4.460 (Basis: $0.220)
Inside FERC/TCO: $4.360 (Basis: $0.120)
NYMEX 3-day Average: $4.339

OIL PRICING

AVERAGE FEBRUARY 2011 & MARCH 2011
ERGON PURCHASING WEST VIRGINIA
February Ohio Tier 1: $85.6696
February Ohio Tier 2: $83.6696
February Ohio Tier 3: $81.6696
February West Virginia Tier 1: $84.1696
February West Virginia Tier 2: $82.1696
February West Virginia Tier 3: $80.1696
February Appalachian Light: $65.8343

- March Ohio Tier 1: $98.8952
- March Ohio Tier 2: $96.8952
- March Ohio Tier 3: $94.8952
- March West Virginia Tier 1: $97.3952
- March West Virginia Tier 2: $95.3952
- March West Virginia Tier 3: $93.3952
- March Appalachian Light: $77.9577

Tier 1 - 156 + net barrels of crude oil
No more than 2% BS&W (if the BS&W is over 2% it will then qualify for Tier 2 pricing)
Tier 2 - 60-155.99 net barrels of crude oil
Two Stops within 5 miles
Tier 3 - 30-59.99 net barrels of crude oil

AMERICAN REFINING GROUP

2/11 to 2/20 Group 1 OH: $81.88
Group 2 OH: $79.88
Group 3 OH: $77.88
App. Light: $61.04

2/21 to 2/28 Group 1 OH: $90.63
Group 2 OH: $88.63
Group 3 OH: $86.63
App. Light: $68.69

3/1 to 3/10 Group 1 OH: $99.08
Group 2 OH: $97.08
Group 3 OH: $95.08
App. Light: $76.12

3/11 to 3/20 Group 1 OH: $100.59
Group 2 OH: $98.59
Group 3 OH: $96.59
App. Light: $78.21

4/1 to 4/10 Group 1 OH: $105.43
Group 2 OH: $103.43
Group 3 OH: $101.43
App. Light: $82.42

4/11 to 4/20 Group 1 OH: $105.08
Group 2 OH: $103.08
Group 3OH: $101.08
App. Light: $82.12
This project was considered unsuccessful and was abandoned after much testing of the pilot wells. The depth of the Berea in these wells was from 21 to 38 feet below ground level.

It has been estimated that the number of wells in this field is between 2,000 and 2,500.

The Berea sandstone is one of the most prolific oil producing formations in the Appalachian region. It exists as a blanket deposit throughout eastern Ohio, West Virginia and Kentucky. This formation is as thick as 140 feet in some northern Ohio oil fields. In the Mecca field it is about 100 feet thick. The oil zone consists of the upper ten to fifteen feet. Below this is about 85-90 feet of water sand.

This oil zone contains two to three beds of poorly cemented sandstone with the lower bed being the most permeable. Good porosity and permeability are present as evidenced by the rates of production on the wells. The early operators made several attempts to shoot the sand but finally decided that no increase in permeability could be obtained. This is understandable when the above reservoir conditions are considered.

A small gas cap was present during the early development, but has since been exhausted, and all production is by gravity drainage and/or water drive.

This oil zone produced is $26.0 - 28.0$ gravity, has been considered a good lubricant, and commanded a premium price in the past.

An interesting feature of the field is that the domestic water wells in the area obtain the drinking water from the portion of the Berea below the oil zone at the top. Thus, to drill a successful water well in the area, it is necessary to complete in the bottom of the sand below the oil. This is one of the few cases known where domestic water supplies are being obtained from the lower portions of an oil producing sand.
Southeastern Ohio Oil and Gas Association
Gas Committee Report
April, 2011

PRICING

Prices April 11, 2011

- One Year NYMEX strip (May, 2011 – April, 2012) $4.52
- Summer NYMEX strip (May, 2011 – October, 2011) $4.25
- Winter NYMEX strip (November, 2011 – March, 2012) $4.81
- TCO Index Posting - April, 2011 $4.36
- DTI Index Posting - April, 2011 $4.46

It appears that high storage levels combined with enhanced production capabilities and slow usage growth could keep gas prices from rising dramatically over the next couple of years. The current EIA forecast for 2011 is that the average Henry Hub price average for 2011 will be $4.02 per DTH, and $4.50 in 2012.

EIA UPDATE:

US natural gas proved reserves, estimated as wet gas (including natural gas plant liquids) increased by 11% in 2009 to 284 TCF, the highest level since 1971, according to the Energy Information administration. Shale gas leads the way. Louisiana led the nation in additions of natural gas proved reserves with a net increase of 9.2 TCF (77%), owing primarily to development of the Haynesville Shale. Both Arkansas (Fayetteville Shale) and Pennsylvania (Marcellus Shale) nearly doubled their reserves with net increases of 5.2 TCF and 3.4 TCF, respectively. These increases occurred despite a 32% decline in natural gas wellhead prices used to assess economic viability for 2009 reserves as compared to the prices used in reserves reporting for 2008. Shale gas accounted for more than 90% of total net additions to overall wet gas proved reserves.

Price Update – 2011: Last month Raymond James and Associates came out with their updated forecast for 2011. They have lowered the forecast for the average price of gas from $4.25 to $3.75, and $4.25 for 2012, and Oil for 2011 will average $90 /bbl, and $100.00 (or higher) in 2012. Goldman Sachs says Crude Oil to average $110/BBL in 2012, up from a forecast of $100. Goldman Sachs forecast is based on “the better prospects for continued robust world economic growth”.

Merrill Lynch this week lowered their price forecast for natural gas from $5.00 to $4.60 for 2011. There is “upside” to prices from 2013 onward, Merrill said.

Barclays sees Anemic Northeast natural gas growth. Power generation and exporting natural gas to Canada are seen as potential relief points for regional oversupply.

Looking forward toward Spring, their continues to be a softening in price, as weather demand coupled with storage levels may indicate some sideways trading between $3.60 and $4.10.

GAS RESERVES:

The EIA came out with their Proved Gas Reserve Report. U.S. natural gas proved reserves, estimated as “wet” gas which includes natural gas plant liquids, increased by 11 percent in 2009 to 284 trillion cubic feet (Tcf), the highest since 1971. Last year’s increase demonstrates the importance of shale gas exploration and production technologies per the agency. Louisiana led the nation in additions to natural gas proved reserves with a net increase of 9.2 Tcf (77% increase), and Arkansas (Fayetteville Shale) and Pennsylvania (Marcellus Shale) nearly doubled their reserves.

Continued to page 11
Continued from page 10

**GAS STORAGE AS OF THE March 10, 2011 Report**

Working Gas in storage was 1,579 Bcf as of Friday, April 1, 2011. At 1,579, total working gas is within the 5 year historical range.

<table>
<thead>
<tr>
<th>Region</th>
<th>04/01/11</th>
<th>03/25/11</th>
<th>Change</th>
<th>04/01/10</th>
<th>04/01/10</th>
<th>5 Year Avg.</th>
<th>Change</th>
</tr>
</thead>
<tbody>
<tr>
<td>East</td>
<td>616</td>
<td>668</td>
<td>-52</td>
<td>750</td>
<td>-17.9%</td>
<td>703</td>
<td>-12.4%</td>
</tr>
<tr>
<td>West</td>
<td>221</td>
<td>216</td>
<td>5</td>
<td>292</td>
<td>-24.3%</td>
<td>244</td>
<td>-9.4%</td>
</tr>
<tr>
<td>Producing</td>
<td>742</td>
<td>740</td>
<td>2</td>
<td>623</td>
<td>19.1%</td>
<td>623</td>
<td>19.1%</td>
</tr>
<tr>
<td>TOTAL</td>
<td>1,579</td>
<td>1,624</td>
<td>-45</td>
<td>1,665</td>
<td>5.2%</td>
<td>1,569</td>
<td>0.6%</td>
</tr>
</tbody>
</table>

Storage is 40.6% full compared to normal as of this report, with normal total capacity of 3,846 at the start of the withdrawal season.

**GATHERCO**

Retainage for January, 2011 is as follows for the Gatherco systems. Treat was 2.0%, Miley was 2.0%, Meigs was 2.0%, York was 2.0%, Grimes was 2.0%, and Elk was 2.0%.

**DOMINION EAST OHIO GAS**

**Update on 2011 enhancement surcharges:**

Per Dominion East Ohio:

New enhancement rate is $.32 for 2011 (Enhancement $.25, OOGA Surcharge $.06, and OOGA Admin Fee $.01).

Dominion also reported that local supply on their system has gone down to 175,000/day from 185,000/day earlier in the year.

Below is the website for Dominion East Ohio, where you can find notices about interruptions, shut-ins, contacts, maps, and information about current enhancements projects being worked on and considered by the enhancement committee.

http://www.dom.com/about/gp-services/index.jsp

**CNR/COLUMBIA GAS TRANSMISSION**

**New Rates for Chesapeake (Old CNR).**

Chesapeake’s new gathering rates for the new 64 month term beginning September 1, 2010, are as follows:

- September 1, 2010 to December 31, 2011 - $0.65/dth gathering
- January 1, 2012 to December 31, 2012 - $0.70/dth gathering
- January 1, 2013 to end of Primary term - $0.78/dth gathering

Shrink is fixed at 8% until December 21, 2012, and at 7.5% for the balance of the 5 year agreement.
This new rate is not binding, and producers are free to negotiate other gathering arrangements with Chesapeake. For shut in notices on Columbia Gas Transmission, please use the link below.


COBRA PIPELINE COMPANY, LLC

Effective February 6, 2008, Cobra Pipeline Company LLC purchased The Churchtown, North Trumbull, and Holmesville systems from Columbia Gas Transmission. Cobra took over the ownership and management of those systems on that date.

Cobra Pipeline Company website:  https://www.quicknom.com/cobra/

EQUITABLE:

EQT Corporation has sold the Langley Gas Processing complex in Langley, KY to MarkWest energy partners, L.P. for $230 million. The acquisition includes a 100 million cubic feet per day (MMcf/d) cryogenic processing plant, a 75 MMcf/d refrigeration processing plant, approximately 28,000 horsepower of compression, and a partially constructed NGL pipeline that MarkWest will complete.

The Big Sandy Pipeline in Eastern Kentucky is being spun down into a separate entity by Equitable with its own FERC rates, etc.

For updates on the Big Sandy Pipeline, use this link:  http://www.eqt.com/midstream/transmission.aspx

DOMINION TRANSMISSION

Dominion has been experiencing some line pressure issues on parts of their system, as well as maintenance. This has resulted in some intermittent shut-ins for producers.

Dominion Reaches lease Deal to Move Marcellus natural Gas to New York:

Dominion Transmission and Tennessee Gas Pipeline have reached a ten-year lease agreement to move Marcellus shale natural gas from northern Pennsylvania to upstate New York. Dominion Transmission’s parent Dominion, announced the agreement with Houston-based Tennessee Monday. Richmond-based Dominion say the Ellisburg-to-Craigs Project includes construction of additional compression facilities and new regulating facilities. If federal regulators approve the project, construction would begin in March 2012 and operations would begin November 1, 2012. Dominion says it plans to file in December for a certificate from the FERC.

Http://www.dom.com/about/gas-transmission/index.jsp

OTHERS:

Chevron will buy natural gas producer Atlas Energy Inc. in a cash-and-stock deal worth $3.2 billion, the companies said Tuesday.

Including debt of about $1.1 billion, the deal is worth $4.3 billion. Chevron Corp., based in San Ramon, Calif., is the latest major energy company to make a big acquisition in the natural gas sector, following Exxon Mobil and Royal Dutch Shell. Atlas is a big player in the Marcellus shale of Western Pennsylvania and elsewhere. With natural gas prices continuing to languish, analysts say Chevron is striking at a time when it can get a good price for those assets.

"When the market is weak, that's when it's time to act," Argus Research analyst Phil Weiss said.

Kinder Morgan:

Kinder Morgan Liquids division is going to lay a 16” liquids pipeline from Clarington to Chicago. Some producers have received correspondence to this affect.

Pipeline Company Kinder Morgan Energy Partners is mulling the option to backhaul natural gas supplies on its Rockies Express Pipeline, largely because of the boom in shale gas production near where the line ends.

(Continued to page 13)
The opening up of significant supplies in the Marcellus Shale in the US Northeast is calling into question transport economics, with backhaul — the movement of gas from a point on the pipeline to one upstream — one option pipelines are considering, sources said.

Narrowing basis price differentials between the Rockies and Northeast markets make transporting gas along the nearly 1,700-mile pipe far less economical now than when the line first went on stream in 2006. As such, the growing market chatter regarding offering backhaul capacity on REX has been increasing with the pipeline company even mentioning it as an area of growth for next year in an investor presentation in January.

In contemplating backhaul, REX is joining other companies that have already looked at alternatives, such as Tennessee Gas Pipeline and Transcontinental Gas Pipe Line. Tennessee announced recently it has contracted for some 400,000 Mcf/d of backhaul capacity from Marcellus to Southeast markets this year and projects to have about 936,000 Mcf/d in 2012. Transco officials also announced the pipe has the ability to move gas West to Leidy, Pennsylvania, and even back down to Transco zone 5 in the mid-Atlantic.

**Nabors Industries:**

Nabors Industries has agreed to buy oilfield services company Superior Well Services for about $735.6 million to boost its pressure pumping operations, a key requirement for shale drilling. Superior Well is the top independent player in the pressure pumping business, and gives Nabors control of over 430,000 hydraulic fracturing horsepower, crucial for horizontal drilling in shale plays.

**Marcellus Play**

The link below is a good one to keep up with the events and concerns surrounding the Marcellus Play in the Northeast.


**Use of Data:**

The information contained in this document is compiled and furnished without responsibility for accuracy and is provided to the recipients on the condition that errors or omissions shall not be made the basis for a claim, demand or cause of action. The information contained in this document is obtained from recognized statistical services and other sources believed to be reliable, however we have not verified such information and we do not make any representations as to its accuracy or completeness.

**Disclaimer:**

Neither the information, nor any opinion expressed, shall be construed to be, or constitute, and offer to buy or sell or a solicitation of an offer to buy or sell any futures, options-on-futures, or fixed price natural gas. From time to time, this publication may issue reports on fundamental and technical market indicators. The conclusions of these reports may not be consistent.
LOCAL OIL FIELD FIRMS RECOGNIZED FOR SAFETY

At the last meeting of Mid-Ohio Valley Safety Council three local firms received awards for the success of their safety programs.

Receiving an award for a year (2010) without a lost time accident or illness was:

Carper Well Service
Condevco, Inc.
Stonebridge Operating Company.

Additionally Stonebridge received another award for being the company with the lowest incident rate (based on employee hours worked) in the oil and gas group.

These awards were presented at a meeting held at Lafayette Hotel on April 20, 2011 and recognized safe working conditions during the calendar year.
Of the 4 ways (i.e., ingestion, skin absorption, inhalation, injection) that hazardous materials can enter your body, inhalation is the most common route of exposure for most materials. This includes breathing in dust, fumes, oil, mist, and vapors from solvents and various gases.

**Smoke**

Smoke is made up of small particles produced by the incomplete combustion of any material that contains carbon. Smoke is often produced during processes that require high heat or burning as part of the manufacturing process.

**Gases**

Gases are materials that become airborne at room temperature. Gases may have an odor, but many do not. Some gases can be seen, but again, others cannot. Gases may be heavier than air, or lighter than air, but in either case, can travel for great distances undetected.

**Mists & Sprays**

Mists and sprays are very small droplets of liquid material suspended in the air. They are often produced by spray and coating operations.

**Fogs**

Fogs are vapors which have condensed into tiny airborne particles or droplets. An example of a hazardous fog would be an insect fogger used to rid industrial and residential areas of ticks and fleas.

**Vapors**

Vapors are substances that are created when a solid or liquid material evaporates. Paint is an example of a material that evaporates easily at room temperature.

**Dusts**

Dusts are formed whenever solid material is broken down into tiny particles. Dusts are often produced during sanding and grinding operations.

**Fumes**

Fumes can occur whenever a metal, plastic, or polymer is subjected to a high during welding, cutting, and soldering operations.

To better understand how health hazards can enter your body by inhalation, let’s take a closer look at the breathing process:

- Whenever you take a breath, oxygen rich air is taken into your body through your mouth and nose, and goes down your windpipe and into your lungs.
- In your lungs, there are tiny air sacs called alveoli.
- These delicate air sacs then transfer the oxygen that is in the air into your blood. At the same time the oxygen is being absorbed into your bloodstream, carbon dioxide is being transferred from your bloodstream into the air sacs.

- When you breathe out, you are ridding your body of gaseous wastes.

**Lung damage**

Inhaling hazardous materials damages the delicate structure of your lungs. Lungs that have been damaged are more susceptible to respiratory diseases. These diseases often cannot be cured, and eventually lead to death. In short, respiratory protection is serious business.
FOR SALE

Commercial Property
SR 821 at Exit 6 of I77
Marietta

Looking for a highly visible property next to a Marietta exit on I-77? This is the right property for you!

This 4.5 +/- acre commercial property includes a large parking area, older warehouse of 9,500 sq. ft. and a rental house. Located just 100 yards from Exit 6, the property also features more than 700 ft. of frontage on State Route 821.

For more details, contact Washington Electric Cooperative, Inc. at 740-373-2141, ext. 218
The Membership Committee Is Excited To Announce The

2011 MEMBERSHIP DRIVE

The Member Who Signs Up
*The Most “NEW MEMBERS”*
Wins $500.00 “Cash”

The Member Who Signs up
*The Most Ohio Producers*
Wins $250.00 “Cash”

The Member Who Signs up
*The Most West Virginia Producers*
Wins $250.00 “Cash”

All New Members Signed Up In 2011 Will Be Entered In A Drawing For A Prize Valued At $100.00

Don’t Wait, Start Signing Up Those New Members

Winners Will Be Announced At the January 2012 Board of Trustees Meeting And Prizes Awarded *(Board members and employees are excluded)*

Contact the SOOGA Office for Membership Applications or Visit the SOOGA website @ www.sooga.org

**To receive credit for New Members, your name must be listed as referred by**.
Ergon
Oil Purchasing, Inc.
Division Order
1-800-273-3364
1-800-CRUDE OIL
Purchasers

Transporters of Crude Oil
Trucking, Inc.

Magnolia Terminal • Marietta Terminal
1-800-844-2550 • 1-888-429-1884

Bruce Allen Pipeline Contractor
Howard L. Baldwin
Director of Marketing & Business Development
PO Box 199 | Harrisville, WV 26362
Office: 304-643-4613 Cell: 304-834-0980
Fax: 304-643-4615
hbaldwin@bruceallenpipeline.com
www.bruceallenpipeline.com

P.L. Lori Services, LLC
Phil Lori, Owner

39490 Pauline Bocard Rd. Caldwell, OH 43724
Pipeline Construction | Roustabouts | Build & Reclaim
Locations | Tanks Batteries
Office 740.783.4700
Cell 740.350.7187
Fax 740.783.2507
pllori@hotmail.com

Steve Boone
Plant Manager

Fred Cannon
President

Eddy Cannon
Vice President

Celebrating 110 years of service.

OF PARKERSBURG, INC.
GAS AND OIL WELL EQUIPMENT MFG.
“Sold through your favorite oilfield supply stores.”

- PARMACO BRAND -
Packers, Casing Heads, Tubing Heads, Casing Supports, Casing Nipples, Couplings, Bell Nipples, Perforated Nipples, Choke Nipples, Pup Joints, Changeovers, Packer Repairs, CNC, and Manual Machining, Etc.

Made in America
PARMACO Since 1901

600 Parmaco Street
Parkersburg, WV 26101

PHONE: (304) 422-6525
FAX: (304) 485-0530
parmaco@suddenlinkmail.com

Since 1862
CHANCELLOR INSURANCE
James Shriver President
613 Market Street
Parkersburg, WV 26101
304/422-3563
FAX 304/422-3565
RE: SB 165 Rules Making Committee – Working Group

Wednesday, April 6th, 2011

Mr. Tom Tugend, Deputy Chief
Mineral Resources Management
2045 Morse Rd.
Building H-3
Columbus, OH 43229-6693

Tom:

I am writing on behalf of the Southeastern Ohio Oil and Gas Association, (SOOGA) Board of Trustees and our 350+ industry members.

It is our understanding that the current “Working Group” under the Rules Making Committee for SB 165 is being disbanded. We also understand that a new group will be put together to continue this very important role.

We would respectively ask that Mr. Gene Huck, Vice President of Artex Oil Company of Marietta, OH whom currently is a member of the “Work Group” committee be invited to serve on the new committee.

Sincerely,

Mr. John W. (Wes) Mossor, President
Southeastern Ohio Oil and Gas Association

- APPLICATIONS ON HAND -

SOOGA is collecting applications from individuals interested in working in the oil and gas industry. Please feel free to stop in any time Monday - Friday between 8:00 A.M. and 4:30 P.M. and find your new hire. Several of the applicants have stated their enthusiasm for the possibility of having their applications reviewed by members of the Southeastern Ohio Oil and Gas Association. Take advantage of being a member and use this service in place of or in addition to running advertisements in the classified section of the local papers. There are also resumes from the applicants that applied for the Executive Secretarial position being kept in the SOOGA office.

Your participation would be greatly appreciated.

ALFAB Oilfield Equipment custom manufactures a variety of equipment for the natural gas and oil producing industry, as well as providing repair services for your existing damaged or used equipment. Specialty products, such as toolboxes, cab guards, fenders, or tanks can be fabricated to your specifications.

ALFAB Oilfield Equipment
Rt. 16 N / PO Box26
Smithville WV 26178

www.alfab.com
bknight@alfab.com
Phone: 304-477-3356
Fax: 304-477-3040
Please correct your copy with these changes. Please contact me if you have any changes or corrections to your information.

Sorry for any inconvenience this may have caused.

Thank you,
Billie Leister
Did you know that you could save paper and receive your Insider via email?
Contact us at mail@sooga.org to sign up.
### DXP ENTERPRISES / RA MUELLER INC. - FLUID HANDLING EQUIPMENT

**DXP**  
Randy Gorrell  
Senior Sales Professional  
(304) 482-6184  
E-MAIL: rgorrell@dixp.com  
FAX: (304) 247-5330

**REPAIR & RELIABILITY**  
Field service & repair of all major manufacturers of pumps, mixers, plate & frame heat exchangers, mechanical seals, gearboxes

### PUMPS - MIXERS - MECHANICAL SEALS - HEAT EXCHANGERS - REPAIRS

<table>
<thead>
<tr>
<th>Company</th>
<th>Products</th>
</tr>
</thead>
<tbody>
<tr>
<td>ITT Goulds Pumps</td>
<td>Annihilator Grinder, Progressing Cavity</td>
</tr>
<tr>
<td>Chemineer</td>
<td>Kenics, Grnerco, Prochem</td>
</tr>
<tr>
<td>Chemopump</td>
<td>Static Mixers, Mixers/Agitators, High Shear Mixers</td>
</tr>
<tr>
<td>Micropump</td>
<td>Mag-Drive Low Flow Gear Pumps</td>
</tr>
<tr>
<td>SEALOL</td>
<td>Mechanical Seals</td>
</tr>
<tr>
<td>WEK Roto-Jet</td>
<td>Single Mechanical, Double Mechanical, Mixer/Agitator, High Temperature</td>
</tr>
<tr>
<td>WEK Wemco</td>
<td>Side Channel, Yane</td>
</tr>
<tr>
<td>Sandpiper</td>
<td>Air Operated Diaphragm Pump</td>
</tr>
<tr>
<td>Pulsafeeder</td>
<td>High Pressure, Metering &amp; Injection, Simplex, Duplex &amp; Triplex</td>
</tr>
<tr>
<td>DXP / RA Mueller Inc.</td>
<td>High Pressure, Brine Injection, Up To 32,000 BPD, Up To 4,000 PSI, Mine De-watering</td>
</tr>
</tbody>
</table>

**DXP ENTERPRISES / RA MUELLER INC.**  
11270 Cornell Park Drive  
Cincinnati, Ohio 45242  
PHONE: (800) 793-PUMP (7867) • (513) 489-5200 • FAX: (513) 247-5330 • WEB: www.ramueller.com
OHIO OIL AND GAS PRODUCERS UNDERGROUND PROTECTION SERVICE (OGPUPS)

ONE OF THE BEST LIABILITY INSURANCES YOU CAN HAVE!

In 1989, the Ohio Legislature passed S.B 174 which substantially altered the statutory provisions under Ohio Revised Code Chapter 3781 concerning notification requirements involved in excavation which may impact underground facilities such as oil and gas pipelines, electric lines, fiber optic lines, cable lines, etc. These provisions require that any entity which owns such underground facilities MUST participate in an underground protection service. The provisions also established responsibilities to developers of real property, owners of underground facilities and implementation of excavations.

There are more than 63,000 active oil and gas wells located in Ohio. A large percentage of those wells produce natural gas and thereby utilize an underground pipeline. As such, oil and gas producers in Ohio own and operate thousands of miles of pipelines related to their business. You are classic examples of “owners of underground facilities” covered by the 1989 legislation. Each owner of a natural gas gathering system or pipeline is required by law to become a member of a protection service.

The Oil and Gas Producers Underground Protection Service (OGPUPS) Limited Basis Membership has been set up and administered by the Ohio Oil and Gas Association for the producer companies that would like to participate in a convenient and cost effective underground protection service.

If you are not a member – get signed up before you are held liable for an incident and potential damage is caused to your underground facilities! Visit www.ogpups.org or call 800-925-0988

If you are a member – update your list of underground facilities on a regular basis which will eliminate unnecessary calls to your office.

If you are involved in any type of construction activity – contact the Oil and Gas Producers Underground Protection Service 800-925-0988 at least 48 hours BEFORE YOU DIG!

For additional information, visit www.OGPUPS.org.
Serving the oil and gas industry since 1981

Wells Fargo Insurance Services USA, Inc.
Scott K. Mapes, CIC
Account executive
513-333-2171 or 800-452-4522

1014 Vine St., Suite 1100
Cincinnati, OH 45202-1195
scott.mapes@wellsfargo.com

wellsfargo.com/wfis
© 2010 Wells Fargo Insurance Services

EnerVest Ltd.

Pursuing opportunities to increase Appalachian footprint
Operating over 2.2 million acres and 13,754 wells
Active buyer throughout all price cycles
Funds readily available for the acquisition of oil and gas assets

Contact: Steve Downey
Address: EnerVest Ltd
300 Capitol Street, Suite 200
Charleston, WV 25301
Phone: 304-343-5505
Email: sdowney@enervest.net

EAGLE RESEARCH CORPORATION

Manufacturer of Precision Gas Measurement Electronics
Since 1976

4237 State Route 34 - Hurricane, WV 25526 - 304.767.8565
www.eagleresearchcorp.com

TRIAD HUNTER, LLC.

Gary Evans, CEO/Chairman
Jim Denny, President/COO
Rocky Roberts, Senior V.P. of Appalachian Operations
Kirk Trosclair, Senior V.P. of Equipment Services
Kim Arnold, V.P. of Appalachian Administration
Jeff Brammer, V.P. of Appalachian Operations
Mike Horan, V.P. of Appalachian Production

Office (740) 374-2940

27724 State Route 7N
P.O. Box 430
Reno, Ohio 45773

PERKINS SUPPLY, INC.

OILFIELD & INDUSTRIAL SUPPLIES
2966 Northwest TPke. Pennsboro
WV 26415-9624

Deryl L. Perkins Greg Powers
Vice President Manager

Phone: 304-659-3570 Fax: 304-659-3575
Email: perkinssupply@yahoo.com
SOOGA members,
Please see following announcement from IOGA.
Date:        April 29, 2011
Subject:    “Just Beneath the Surface Alliance”

Approximately two weeks ago, the Independent Oil and Gas Association of West Virginia announced its "Just Beneath the Surface Alliance" formed to support the efforts of our industry and to educate the public on the benefits of the oil and natural gas industry. As of today several hundred individuals have signed up to become members of the Alliance. And, while several hundred is a start, this number falls far short of our goal to have SEVERAL THOUSAND signed up by this time.

If we are to have a real voice within West Virginia, we simply must get behind this effort--today! As we explained in our initial announcement, the "Just Beneath the Surface Alliance" will provide the general public with industry facts, debunk false and misleading information and offer an in-depth look into our industry. It is IOGAWV’s goal to be THE source of factual information and two-way communication on the subjects of jobs creation, economic benefits, environmental standards and regulations, safety and the future of energy in West Virginia. We must step up to the plate in our responsibility to be the leader in providing reliable and domestically produced energy. This is why it is so important to provide a factual source of information for those with questions.

“Just Beneath the Surface” will officially launch in late May. At that time, you will begin to see advertising on TV, radio and in print that highlights the positive initiatives of our industry. However, prior to the official launch, it is imperative that we gather support throughout the entire industry because when we publicly announce the Alliance, we need to show the strength in numbers by already having thousands of members. The Alliance will provide members, if they so choose, with industry information, legislative alerts, job fair alerts and announcements of upcoming events.

The link below will take you directly to the landing page where you can sign up to join the Alliance. This temporary page changes into a full website once the campaign launches in late May. The website will have information, tools and resources for interested parties, as well as a place to join the alliance. Please forward this link to fellow employees, family and friends – and be sure to inform them that their information will be used only for the purposes of Alliance membership—nothing more.

By becoming a member of the Alliance, you are showing support for this IOGAWV initiative, the entire oil and natural gas industry and for West Virginia jobs and economic benefits. Let’s work together to make sure West Virginia continues as the leader in the oil and natural gas industry.

Please, join today by clicking here: www.justbeneaththesurfacewv.com. It only takes a couple minutes and there is no obligation!!
Flight A Winners:
1st Place - Joey Vincent, Shayne Wilson, Wayne Skinner, Jeff Harper
2nd Place - Randy Ratliff, Richard Ratliff, Jim Law, Al Cornier
3rd Place - Mark Brown, Scott Brown, Adam Dudley

Flight B Winners
1st Place - Doug Riffle, Tim Ellison, Nick Gumm, Chris Petrovich
2nd Place - Larry Blake, Jeff Angeletti, Matt Dye, Mark Griffin
3rd Place - Bob Ruble, Keith Britton, Bob Moss, Matt Hess

Skins Winners
Joey Vincent, Shayne Wilson, Wayne Skinner, Jeff Harper
John Albrecht, Brenda Batten, Tucker Roberts, Noel Albrecht
Men/Ladies Long Put #18 - Tim Clark
Closest Pin #16 - Eric Grayson
Closest Pin (Ladies) #3- Kathy Hill
Closest Pin #4 - Adam Dudley
Closest Pin #11-Tim Neill
Longest Put #9– Adam Dudley
Long Drive #2– Jimmy Fedevich
Long Drive (Ladies) #10– Joanne Grieco
THANK YOU!!

<table>
<thead>
<tr>
<th>Advertising and Tee Sponsorships</th>
<th>Thank You!</th>
</tr>
</thead>
<tbody>
<tr>
<td>A.W. Tipka Oil &amp; Gas, Inc.</td>
<td>Leslie Equipment Company</td>
</tr>
<tr>
<td>American Refining Group, Inc.</td>
<td>Mallett Electrical Services LLC</td>
</tr>
<tr>
<td>Aqua-Clear</td>
<td>MattMark Properties</td>
</tr>
<tr>
<td>BBU</td>
<td>Northwood Energy</td>
</tr>
<tr>
<td>Bruce Allen Pipeline Contractor</td>
<td>Ohio Oil Gathering</td>
</tr>
<tr>
<td>Buckeye Oil Producing Co.</td>
<td>PARMACO of Parkersburg, Inc.</td>
</tr>
<tr>
<td>Canaan Industries, LLC</td>
<td>Perkins Supply</td>
</tr>
<tr>
<td>Cobra Pipeline</td>
<td>Plant Oil Production</td>
</tr>
<tr>
<td>Cobra Pipeline Co. Ltd.</td>
<td>Producers Service Corp.</td>
</tr>
<tr>
<td>D.T. Atha</td>
<td>Select Energy Services</td>
</tr>
<tr>
<td>Dearing Compressor</td>
<td>TECH Star</td>
</tr>
<tr>
<td>Dominion East Ohio</td>
<td>Triad Hunter, LLC</td>
</tr>
<tr>
<td>Dominion Field Services</td>
<td>Universal Well Services Inc.</td>
</tr>
<tr>
<td>East Resources</td>
<td>Volunteer Energy Services, Inc.</td>
</tr>
<tr>
<td></td>
<td>Weatherford International Ltd.</td>
</tr>
</tbody>
</table>

A SPECIAL THANKS TO WOODRIDGE GOLF COURSE, BRUCE HAYHURST, BILL NEAL, IRENE AND STAFF FOR STEPPING UP TO THE “TEE” WHEN WE NEEDED THEM. TOM FOUSS - EVENT DESIGNS, MATT LUPARDUS FOR AUDIO AND DISCOUNT SIGNS AND AWINGS. IF I MISSED ANYONE PLEASE LET ME KNOW.
Southeastern Ohio Oil and Gas Association Membership Form

Name: ___________________________  Company: ___________________________  Title: ___________________________

Address: ___________________________  City: ___________________________  State: ___________________________  Zip: ___________________________

Phone: ___________________________  Fax: ___________________________  Email: ___________________________

Membership Classification (Please Check One)

$150 Annually  ☐ Producer  ☐ Contractor  ☐ Allied Industry  ☐ Professional

$100 Annually  ☐ Associate (Additional employees in a Member company)

$75 Annually  ☐ Royalty Owner  ☐ Non-Operating Investor

☐ Special (select only one, please)  ☐ Driller Package $1,200.00

- Special Acknowledgement/logo/ad at all association events and functions
- One free ticket to association golf and clay shoot outings
- Tee sponsorship at each golf outing, clay shoot
- Grand Ad Package (business card website, full page directory, double ad in Insider)
- Four total company employee memberships (3 Associate)

☐ Derrick Package $850.00

- Special Acknowledgement/logo/ad at all association events and functions
- Tee sponsorship at each golf outing, clay shoot
- Queen Ad Package (business card website, 1/3 page directory, single ad in Insider)
- One free ticket to association golf and clay shoot outing (OF YOUR CHOICE)
- Two total company employee memberships (1 Associate)

CALL FOR ADDITIONAL INFORMATION ON MEMBERSHIP AND ADVERTISING PACKAGES,

MAKE CHECKS PAYABLE TO: Southeastern Ohio Oil and Gas Association (SOOGA)
and mail to:

Southeastern Ohio Oil and Gas Association
P.O. Box 136
Reno, OH 45773
740-374-3203 - Phone Number
740-374-2840 - Fax Number
mail@sooga.org - Email Address

The information presented herein is for informational purposes only and should not be considered as legal or other professional advice. To determine how various topics may affect you individually, consult your attorney and/or other professional advisors. Southeastern Ohio Oil & Gas Association, its Board of Trustees, Officers, Members and/or Staff are not liable or responsible for any damage or loss resulting from the use of information in this publication or from inaccuracies contained herein.