SOOGA Plans Spring Membership Meeting - Marietta, OH

The SOOGA Events committee has planned a two day event for this year’s Spring Membership Meeting. The meeting starts on Wednesday, April 25th at the Marietta Comfort Inn. Topics to be discussed are: 2012 and 2013 Tax Regulations; Governmental, Regulatory, and Environmental Issues; Utica and Marcellus Shale Updates; DEO Systems Update and a MarkWest Presentation on Utica Shale Liquids.

The event concludes with a golf outing at the Marietta Country Club on Thursday, April 26th. Tee time at 9:00 a.m.

Additional information will be mailed at a later date or call the SOOGA office at 740-374-3203.

A tentative schedule of the two day event can be found on pages 26-27.

Appalachian Gateway

Article provided by Bob Matthey

I attended a meeting last week in which Appalachian Gateway (A.G.) was discussed. DTI (Dominion Transmission), DFS (Dominion Field Services) and several producers were in attendance.

The issue of the additional expense of A.G., beginning September 2012, was discussed at great length. All the parties agreed that it would place a heavy burden on producers with the low price of natural gas. Dialogue was established and different ideas are being explored.

Some of the ideas were:
A. Moving the delivery point on the Dominion pipe downstream and see if someone would want to pick up some of the Gateway firm capacity.
B. Extending the time frame of (A.G.) for more than ten years!
C. Having a reverse open season for parties to see who would like to give back some of the firm and see if other entities may want to pick it up!

We will try to keep producers informed. At least there is current dialogue between the parties!

**Check the SOOGA website for more information on SOOGA events.**
www.sooga.org
The Utica play in Ohio is heating up, as there are 20 plus rigs either drilling or moving to a location for drilling. I would not be surprised, based on what I have heard this week, that within a month there could be 30 rigs drilling in the Utica Play, as more of the rigs from the dry Marcellus play begin to come to Ohio. With prices in the $2.50 area, the dry Marcellus is not supportive of drilling without the liquids play to make it economical. As a result of the Utica play, it is good to see people landing jobs in our industry, commercial and residential properties being rented, the restaurant and motel business booming, and business flourishing in many communities that have seen an economic downturn that nearly put some out of business.

Colleges and Technical schools are gearing up programs to meet the needs of this Utica Play, and are developing curriculums that will train people for the jobs that are coming and that are available now. SOOGA is supporting these efforts by providing information and feedback as to what the industry’s requirements and needs are for new hires, and providing training as well through OSHA training courses.

I would like to take this opportunity to give a huge “Thank You” to Billie Leister, SOOGA’s executive secretary, and all of the SOOGA Committee Chair persons and committee members. Without the efforts of these members, our association would not be nearly as successful as we are in putting our seminars and meetings together, and providing services to our membership. I would like to ask any of our members who have an interest in serving on one of our committees to contact myself or Billie Leister, our executive secretary, and we will add you to the committee of your choice, as we can always use more help and experience.

The Annual Spring Membership Meeting/Golf Outing is scheduled for April 25 and 26, 2012, at the Comfort Inn and Marietta Country Club in Marietta, OH. We have an excellent slate of speakers lined up for this meeting, and appreciate your support in attending this very informative event. Meeting registrations will be sent out shortly, so look for those and return them to the association office as soon as possible.

Please operate safely, be good stewards of the environment, and stay the course. Our country needs our energy products.

President
Jim Javins
2012 CALENDAR OF EVENTS

TENTATIVE

Wednesday, April 25, 2012
SOOGA Spring Membership Meeting
Comfort Inn, 700 Pike St.
Marietta, OH 45750.

Thursday, April 26, 2012
SOOGA Spring Golf
Marietta County Club, 705 Pike St.
Marietta, OH 45750

Friday, June 22, 2012
SOOGA Spring Clay Shoot
Hilltop Sports, 1530 Offenberger Rd.
Whipple, OH 45788

Friday, August 17, 2012
SOOGA Fall Golf
Lakeside Golf Course, 18218 State Route 60
Beverly, OH 45715

Wednesday, September 12th & Thursday 13th
SOOGA 2012 Annual Fall Trade Show
Washington County Fairgrounds
922 Front Street
Marietta, OH 45750

Friday, October 19, 2012
SOOGA Fall Clay Shoot
Hilltop Sports 1530 Offenberger Rd.
Whipple, OH 45788

November 1st - November 30th, 2012
SOOGA Annual Gun Giveaway
DXP ENTERPRISES

John Boyd
Sales Representative
Specializing in Appalachian Oil & Gas
Cell: 412.477.1986
jboyd@dxpe.com

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- Salt/Brine Water Brine Injection
- Up To 32,000 BPD
- Up To 4,000 PSI
- Mine De-Watering

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A Unit of IDEX Corporation
POSITIVE DISPLACEMENT PUMPS
- Internal Gear
- External Gear
- Lobe Pumps
- Mag-Drive

CENTRIFUGAL PUMPS
- End Suction
- Split Case
- Mag-Drive
- Vertical Turbine
- Submersible
- Solids Handling

G&L Pumps | ITT AC Pump

- ITT - M&C PumpSmart
- ProSmart

SANDPIPER
A WOEREN DIAPHRAGM PUMP

AIR OPERATED DIAPHRAGM PUMP

MECHANICAL SEALS
- Single Mechanical
- Double Mechanical
- Mixer/Agitator
- High Temperature

DXP FULL SERVICE REPAIR CENTER LOCATED AT 27835 STATE ROUTE 7, MARIETTA, OHIO 45750
Southeastern Ohio Oil and Gas Association
Gas Committee Report
February, 2012

PRICING

Prices February 7, 2012

One Year NYMEX strip (March, 2012 – February, 2013) $3.14
Summer NYMEX strip (April, 2012 – October, 2012) $2.97
Winter NYMEX strip (November, 2012 – March, 2013) $3.60

TCO Index Posting - February, 2012 $2.66
DTI Index Posting – February, 2012 $2.64

The average 2012 Index price for TCO is $4.14, and the average 2012 price for DTI is $4.20.

It appears that high storage levels combined with enhanced production capabilities and slow usage growth could keep gas prices from rising dramatically over the next couple of years.

EIA UPDATE:

Per the latest EIA report and forecast for natural gas production, the EIA expects demand for gas to be stronger than previously expected, but the benefits will be largely offset by increased supplies. The new EIA forecast is that Supply will grow 2.8% in 2012 to 67.71 Bcf per day. The current EIA forecast is that the average Henry Hub price average for 2012 will be $3.53 per MMBtu. For the year 2013, EIA predicts the price at the Henry Hub will average $4.13/MMBtu.

EIA also expects natural gas consumption will grow 1.7% in 2012.

Looking forward toward winter, there continues to be a downward pressure and a bearish view on price, as weather demand coupled with storage levels may indicate some sideways trading between a low of $2.40 and $2.75 for March. A shift in temperatures could provide a rebound in price.

GAS RESERVES:

The EIA came out with their Proved Gas Reserve Report. U.S. natural gas proved reserves, estimated as “wet” gas which includes natural gas plant liquids, increased by 11 percent in 2009 to 284 trillion cubic feet (Tcf), the highest since 1971. Last year’s increase demonstrates the importance of shale gas exploration and production technologies per the agency. Louisiana led the nation in additions to natural gas proved reserves with a net increase of 9.2 Tcf (77% increase), and Arkansas (Fayetteville Shale) and Pennsylvania (Marcellus Shale) nearly doubled their reserves.


Working Gas in storage was 2,966 Bcf as of Friday, January 27, 2012. At 2,966 total working gas is above the 5 year historical range.

<table>
<thead>
<tr>
<th>Region</th>
<th>01/27/12</th>
<th>01/20/12</th>
<th>Change</th>
<th>1/27/11</th>
<th>01/27/11</th>
<th>5 Year Avg.</th>
<th>Change</th>
</tr>
</thead>
<tbody>
<tr>
<td>East</td>
<td>1,471</td>
<td>1,571</td>
<td>-100</td>
<td>1,181</td>
<td>24.6%</td>
<td>1,253</td>
<td>17.4%</td>
</tr>
<tr>
<td>West</td>
<td>396</td>
<td>406</td>
<td>-10</td>
<td>335</td>
<td>18.2%</td>
<td>323</td>
<td>22.6%</td>
</tr>
<tr>
<td>Producing</td>
<td>1,099</td>
<td>1,121</td>
<td>-22</td>
<td>864</td>
<td>27.2%</td>
<td>789</td>
<td>39.3%</td>
</tr>
<tr>
<td>TOTAL</td>
<td>2,966</td>
<td>3,098</td>
<td>-132</td>
<td>2,380</td>
<td>24.6%</td>
<td>2,365</td>
<td>25.4%</td>
</tr>
</tbody>
</table>

Storage is 76.2% full compared to normal as of this report, with normal total capacity of 3,890 at the start of the withdrawal season.
### 2012 NEW MEMBERS
SOOGA would like to welcome

<table>
<thead>
<tr>
<th>Name</th>
<th>Title</th>
<th>Company/Address</th>
<th>Contact Information</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>MIKE ROBINSON</strong></td>
<td>Associate Allied Industry</td>
<td>OHIO PUMP &amp; SUPPLY</td>
<td>700 Ohio Ave., Reno, OH 45773, 304-374-2740</td>
</tr>
<tr>
<td><strong>JASON RITCHIE</strong></td>
<td>Associate Producer</td>
<td>Artex Oil Company</td>
<td>2163A St. Rt. 821, Marietta, OH 45750, 740-373-3313</td>
</tr>
<tr>
<td><strong>BRUCE PHIPPS</strong></td>
<td>Associate Allied Industry</td>
<td>West Virginia Oil Gathering</td>
<td>157 Lower Eureka Lane, St. Marys WV, 26170, 304-665-2461</td>
</tr>
<tr>
<td><strong>JUD BYRD</strong></td>
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</tr>
<tr>
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<tr>
<td><strong>JOHN JACK</strong></td>
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<td><strong>JEFF BRAMMER</strong></td>
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<tr>
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<tr>
<td><strong>ANTHONY OTT</strong></td>
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<td>230 West Street, Suite 700, Columbus, OH 43215, 614-947-5311</td>
</tr>
<tr>
<td><strong>MEREDITH K. KNUEVE</strong></td>
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<td>Taft, Steettinius &amp; Hollister LLP</td>
<td>65 E. State St., Suite 1000, Columbus, OH 43215, 614-334-6147</td>
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<td><strong>DON BRYANT</strong></td>
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<td><strong>JOHN NICOLOZAKES</strong></td>
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<tr>
<td><strong>JENNINGS SHUMAN</strong></td>
<td>Allied Industry</td>
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<td>180 Foundry St., New Martinsville, WV 26155, 304-337-2027</td>
</tr>
<tr>
<td><strong>LISA LANG</strong></td>
<td>Associate Allied Industry</td>
<td>Blue Dot Energy Services, LLC</td>
<td>P.O. Box 784, Bridgeport, WV 26330, 304-842-3829</td>
</tr>
<tr>
<td><strong>JACK MARSHALL</strong></td>
<td>Associate Allied Industry</td>
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</tr>
<tr>
<td><strong>TOM HALLORAN</strong></td>
<td>Allied Industry</td>
<td>Aqua-Clear, Inc.</td>
<td>608 Virginia St. East, Charleston, WV 25301, 304-343-4792</td>
</tr>
<tr>
<td><strong>SAM SAMS</strong></td>
<td>Professional</td>
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</tr>
<tr>
<td><strong>CARRIE FIFE</strong></td>
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<tr>
<td><strong>RICHARD WOLFE</strong></td>
<td>Producer</td>
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<td>831 Martrtown Rd., Parkersburg, WV 26101, 304-485-6304</td>
</tr>
<tr>
<td><strong>LEE WIGAL</strong></td>
<td>Associated Allied Industry</td>
<td>Leslie Equipment Company</td>
<td>105 Tennis Center Dr., Marietta, OH 45750, 740-373-5255</td>
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<tr>
<td><strong>RICK FERRELL</strong></td>
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<tr>
<td><strong>JERRY WELCH</strong></td>
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<tr>
<td><strong>JOE CAMPBELL</strong></td>
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<td>WesBanco Bank</td>
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<tr>
<td><strong>ROCKY SEALE</strong></td>
<td>Allied Industry</td>
<td>Packers Plus</td>
<td>4344 Emmett Montgomery, TX 77316, 281-435-7287</td>
</tr>
<tr>
<td><strong>JOHN RONEY</strong></td>
<td>Professional</td>
<td>Ferus Corp.</td>
<td>1004 Gateway Industrial Park, Jenkins, KY 41537, 412-477-1858</td>
</tr>
<tr>
<td><strong>AL LANG</strong></td>
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<td>Greenleaf Landscapes</td>
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</tr>
<tr>
<td><strong>JOHN DIFRANGIA</strong></td>
<td>Producer</td>
<td>Northwood Energy Corp.</td>
<td>941 Chatham Lane, Ste 100, Columbus, OH 43221, 614-457-1024</td>
</tr>
</tbody>
</table>
THE ELK RUN POOL

Continuing with a study of some of the areas of Berea oil production which were discovered before 1900, the Elk Run Pool will be discussed this month. Before getting into the subject, it might be germane to understand the distinction between the terms “field” and ‘pool”. When correctly applied an oil pool is an area with a number of wells all producing from a distinct geologic formation. In this case we will be discussing the geologic characteristics of a number of wells which are producing from the Berea. This would be known as the Elk Run Berea oil pool. This pool is part of a larger area known as an oil field. When correctly applied, the term oil field is an area of production where the wells can produce from more than one geologic formation. Generally an oil field will cover a bigger geographic area than that of a pool. In the case under discussion the Elk Run Pool is part of the much larger Archers Fork Field. This Field has production from a number of zones from the Cow Run down to the Ohio Shale.

In the Appalachian area, many of the pool and field distinctions have been loosely applied over the years. In other states where spacing proration or drilling regulations have been administered on a pool or field jurisdiction, the naming and definition of these pools and fields has been important and critical. In these cases, the designation had economic merit and was done only after considerable deliberation.

The Elk Run Pool is located in Independence Twp., Washington County. The original development began in sections 24,29,30 and 35. The initial production in the area was from the Big Injun sand, but this was of small magnitude. Since good oil production had been found in Archers Fork in 1893, deeper drilling to the Berea in the Elk Run area was done in the hopes of finding larger wells. The first successful well in this area to produce from the Berea was drilled on the Mary Smith farm which was owned by the Alford Brothers. This well was completed in the spring of 1898.

This well started a flurry of drilling activity which lasted through the end of 1900.

When finally developed, the Elk Run Pool covered an area two miles long and three quarters of a mile wide. Within this area the Berea was found to have a thickness of up to twenty feet. Outside the defined limits of the pool the Berea was thin and of such a poor quality that it was considered non-productive by the original operators.

One condition which merits mention is the Welsh Stray zone of this area. Like the Welsh Stray found in other areas of Washington County, this is an interval of siltstone and shale which lies above the Sunbury shale found just above the Berea. The Sunbury is also known by the driller’s term of “Coffee Shale”. In many parts of Independence Township the Welsh Stray will be well developed as a siltstone or very fine grained sandstone and also carry a show of oil or gas. It does not exhibit enough porosity and permeability to permit production by natural means, but could do so after stimulation by fracturing.

The significance of this Welsh Stray section is that it could be mistaken for the Berea by a driller who was unfamiliar with the area. This would be most likely in a situation where the Berea was very thin or absent. A driller unfamiliar with the area and formations could drill through the Welsh Stray, get a small show of oil or gas, and assume that it was a poor section of Berea and that the well was dry. Even if they drilled the extra footage to get through the Sunbury to the Berea, nothing would be found.

In drilling the early wells there was no incentive for drilling any distance below the Berea as there were no known deeper sands. Thus, once they were a few feet below the Berea the old timers generally stopped drilling. Thus, it is also possible that a section of Welsh Stray was drilled which was mistaken for Berea, drilling was stopped before reaching the actual Berea, and the well was considered a dry hole.

(continued to page 9)
### GAS PRICING

#### JANUARY 2012
NYMEX Settlement: $3.084  
Inside FERC/DTI: $3.160 (Basis: $0.076)  
Inside FERC/TCO: $3.110 (Basis: $0.026)  
NYMEX 3-day Average: $3.1033

#### FEBRUARY 2012
NYMEX Settlement: $2.678  
Inside FERC/DTI: $2.640 (Basis: $-0.38)  
Inside FERC/TCO: $2.660 (Basis: $-0.018)  
NYMEX 3-day Average: $2.6707

### OIL PRICING

#### AVERAGE DECEMBER 2011 & JANUARY 2012

**ERGON PURCHASING WEST VIRGINIA MONTHLY AVERAGE**

- December Ohio Tier 1: $98.6229
- December Ohio Tier 2: $95.6229
- December Ohio Tier 3: $92.6229
- December West Virginia Tier 1: $97.1229
- December West Virginia Tier 2: $94.1229
- December West Virginia Tier 3: $91.1229
- December Appalachian Light: $83.3610

- January Ohio Tier 1: $100.0271
- January Ohio Tier 2: $97.0271
- January Ohio Tier 3: $94.0271
- January West Virginia Tier 1: $98.5271
- January West Virginia Tier 2: $95.5271
- January West Virginia Tier 3: $92.5271
- January Appalachian Light: $84.6258

Tier 1 - 156 + net barrels of crude oil  
No more than 2% BS&W (if the BS&W is over 2% it will then qualify for Tier 2 pricing)

Tier 2 - 60-155.99 net barrels of crude oil  
Two Stops within 5 miles

Tier 3 - 30-59.99 net barrels of crude oil

#### AMERICAN REFINING GROUP AVERAGE

12/1 to 12/10 Group 1 OH: $100.35  
Group 2 OH: $97.35  
Group 3 OH: $94.35  
App. Light: $81.65

12/11 to 12/20 Group 1 OH: $95.83  
Group 2 OH: $92.83  
Group 3 OH: $89.83  
App. Light: $77.58

12/21 to 12/31 Group 1 OH: $99.59  
Group 2 OH: $96.59  
Group 3 OH: $93.59  
App. Light: $80.92

1/1 to 1/10 Group 1 OH: $101.44  
Group 2 OH: $98.44  
Group 3 OH: $95.44  
App. Light: $82.63

1/11 to 1/20 Group 1 OH: $99.54  
Group 2 OH: $96.54  
Group 3 OH: $93.54  
App. Light: $80.92

1/21 to 1/30 Group 1 OH: $99.19  
Group 2 OH: $96.19  
Group 3 OH: $93.19  
App. Light: $80.61

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**JABO SUPPLY CORPORATION**

6803 Emerson Avenue, P.O. Box 1109  
Parkersburg, West Virginia 26104

Mark Miller  
Sales Representative

Office: (304) 464-4400  
Wats: (800) 624-2645  
Cell: (304) 481-0517  
Fax: (304) 464-4419  
Res: (304) 375-6239

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**MALETT ELECTRICAL SERVICES LLC**

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Electrical Installation & Service  
OHIO LIC # 32130

Darren Mallett  
740-826-4164  
Mobile 740-584-9010

13245 Stoney Point Rd | New Concord, Ohio 43762
Because the interval between the bottom of Squaw and the Berea can be variable, interval alone cannot differentiate between the two formations when working with old drillers’ logs which do not extend a good distance below what may be referred to as “Berea”. In the case just discussed it is possible that some edge locations may have been considered dry during the original development of a Berea pool in this area. In recent drilling with good samples and logging, this can be eliminated.

In the Elk Run Pool the pay section of Berea ranged from coarse grained and soft to fine grained and hard. Generally the entire Berea section was considered to be productive. The largest well in the pool began producing at 800 barrels of oil per day in the Spring of 1899. By August of 1900 it’s production had declined to 40 barrels per day. The cumulative production for this period is unknown, but it must have been well over 15,000 barrels. This well was the exception, as the average initial production of the wells was around 40 B.O.P.D.

Many of the early wells began as flowing wells, but declining gas pressure soon necessitated pumping. The oil was 51° gravity with a high paraffin content. This paraffin caused clogging of the sand which was removed by periodic shooting with nitroglycerine.

Because of the depth of many of the wells (2000-2300 feet) this field was not as closely drilled as many of the early fields.

By the time of the First World War the production had declined to the point where the casing and equipment was worth more then the small production income. With casing in short supply and high demand due to the war, many wells were pulled to salvage the pipe. In a number of cases these wells would have been good stripper producers for many more years had they been properly cared for.

Thus one of Washington County’s early Berea fields came to a premature end. However, recent deeper drilling in the area has provided logs and data to permit a “second look” at this interesting area.
GATHERCO

Retainage for November, 2011 is as follows for the Gatherco systems. Treat was 6.9%, Miley was 2.0%, Meigs was 2.0%, York was 2.0%, Grimes was 8.99%, and Elk was 3.0%.

December retainage was not available as of the date of this report.

DOMINION EAST OHIO GAS

Update on 2011 enhancement surcharges:

Per Dominion East Ohio:

Dominion East Ohio Calendar Month Implementation

- Effective December 1, 2011
- Applies to all non-MOA electronically-measured master meters with no paper stations.
- Transition will add 12 to 16 days of production to the November period.
- New meters coming online after October 1, 2011 will be designated as Calendar Month meters.

DEO will hold information meeting in Marietta on September 23, 2011.

The $.06 enhancement fee surcharge of $.06 has been paid off, and the new enhancement fee rate is now $.26/mcf.

Below is the website for Dominion East Ohio, where you can find notices about interruptions, shut-ins, contacts, maps, and information about current enhancements projects being worked on and considered by the enhancement committee.

http://www.dom.com/about/gp-services/index.jsp

CNR/COLUMBIA GAS TRANSMISSION

There are some shut-ins on Columbia in Ohio, due to the extra Marcellus gas causing some constraints on their systems, and they are allowing only Firm Transport to flow. The Smithfield to Adeline MA 35 constraint has some Ohio, PA, and WV producers shut in as of the date of this report.

For shut in notices on Columbia Gas Transmission, please use the link below.


COBRA PIPELINE COMPANY, LLC

Effective February 6, 2008, Cobra Pipeline Company LLC purchased The Churchtown, North Trumbull, and Holmesville systems from Columbia Gas Transmission. Cobra took over the ownership and management of those systems on that date.

Cobra Pipeline Company website: https://www.quicknom.com/cobra/

EQUITABLE:

Dec. 8, 2011 - EQT Corporation announced that it intends to file a registration statement with the U.S. Securities and Exchange Commission during the first quarter of 2012 for an IPO of common units of a master limited partnership (MLP) that would own portions of the assets of Equitrans, L.P., and EQT’s interstate pipeline subsidiary.
Under the anticipated structure, EQT expects to sell a limited partner interest in the MLP in the IPO, subject to market conditions. At the close of the IPO, EQT would own the general partner of the MLP, which would own the incentive distributions rights, as well as a substantial portion of the MLP’s common units. Proceeds of the IPO would be used to fund the further acceleration of EQT’s Marcellus development. The MLP would focus on providing gathering and transmission services to producers in the Marcellus Shale, including EQT Production Company.

EQT Corp. said Friday it will stop drilling natural gas wells indefinitely in the Huron shale in Kentucky because of decade-low prices, a move that might signal a major course correction for shale drillers, experts said. The Downtown-based gas producer announced the decision in a securities filing, but there was no immediate indication that other Huron gas producers might follow suit. EQT has 5,000 producing wells in Kentucky and 3,500 miles of gathering lines, on about 2.7 million acres of reserves. The company will offer 39 employees new positions in Pennsylvania or West Virginia, spokeswoman Read more: EQT's shift from Kentucky's Huron shale could have ripple effect - Pittsburgh Tribune-Review http://www.pittsburghlive.com/x/pittsburghtrib/news/s_777737.html?_s_icmp=NetworkHeadlines#ixzz1kNkJm2zg

DOMINION TRANSMISSION

Dominion has been experiencing some line pressure issues on parts of their system, as well as maintenance. This has resulted in some intermittent shut-ins for producers.

Dominion Reaches lease Deal to Move Marcellus natural Gas to New York:

Dominion Transmission and Tennessee Gas Pipeline have reached a ten-year lease agreement to move Marcellus shale natural gas from northern Pennsylvania to upstate New York. Dominion Transmission’s parent Dominion, announced the agreement with Houston-based Tennessee Monday. Richmond-based Dominion says the Ellisburg-to-Craigs Project includes construction of additional compression facilities and new regulating facilities. If federal regulators approve the project, construction would begin in March 2012 and operations would begin November 1, 2012. Dominion says it plans to file in December for a certificate from the FERC. Http://www.dom.com/about/gas-transmission/index.jsp
MARCELLUS AND UTICA NEWS:

Miscellaneous Utica and Marcellus News:

Shell to build Chemical Plant:

Shell Oil Co. said it will announce a site for a huge new chemical plant early this year but won’t say in which state it will be built. Pennsylvania, Ohio, and West Virginia are waiting to hear which state it will be built in. The main product for the new plant will be ethylene, which is used to produce chemicals that go into everything from plastics to tires to antifreeze. The American Chemical Council estimated the new chemical complex could attract up to $16 billion in private investment and create more than 17,000 jobs and billions of dollars in tax revenue for the region.

Enterprise Products Partners has enough support for new pipeline:

Enterprise Products Partners has announced that it has enough support from shippers to build an energy pipeline between Pennsylvania and Texas. The 1,230 mile pipeline will link oil and natural gas fields in the Marcellus and Utica shale regions with ethylene plants on the Gulf Coast. The pipeline will handle up to 190,000 bbls./day, and shipper will pay between $.145 and $.155 cents per gallon to use the pipeline. Enterprise said shippers have committed to at least 15 years, indicating the long-term potential for energy development in shale formations in the Appalachian Basin. When completed, the pipeline should go into operation in the first quarter of 2014.

Marcellus Update:

- Range Resources reported 4th quarter volumes of 625 Mmcfe/day, a record high for Range. Range reported an average of 554 Mmcfe/day for calendar year 2011, a 12% increase over 2010.

- Low natural gas prices are leading to cutbacks in dry gas investment and production at Chesapeake Energy Corp., including in the Marcellus Shale. That means that Chesapeake will halve its dry gas drilling by the second quarter, bringing to 12 the number of Marcellus Shale dry gas rigs that Chesapeake operates in the region, primarily in northeastern Pennsylvania. It wasn't immediately clear how many the company had operating now but a spokesman said Monday that Marcellus production would continue.

- Chesapeake Energy Corp. (NYSE: CHK) also plans to cut production by at least 0.5 billion cubic feet of gas, representing about 8 percent of its daily production across its holdings, especially in the Haynesville and Barnett shale plays. The reduction could be as much as 1 billion cubic feet per day if market conditions warrant, Chesapeake said.

- Capital expenditures related to dry gas drilling will also be cut by nearly $1 billion, down about 70 percent from the $3.1 billion in 2011. The money Chesapeake saves from dry-gas drilling cuts will go to liquids rich shale plays including the Utica, which touch southwestern Pennsylvania but are mostly located in Ohio.

A few other companies, such as Consol Energy, PDC, and XTO are reportedly slowing down drilling as the price of natural gas has dropped into the $2.50 range for the current month, and the one year strip is around $3.00 at of the date of this report.

Utica News:

Companies and analysts can only speculate on what the future of the Utica Shale play will bring because of its early stage of development. Here is what some of the experts are saying:

- The Ohio Geological Survey calculates the Utica/Point Pleasant reserve potential estimate for Ohio of 1.96 billion to 8.2 billion barrels of oil equivalent.

- Audrey McClendon, CEO of Chesapeake, projects there to be 25 billion barrels of oil, natural gas, gas liquids, calling it “one of the biggest discoveries in U.S. history”. Chesapeake has already acquired 1.25 million acres above the Utica formation in eastern Ohio, and McClendon believes this land is worth $15 billion to $20 billion in increased value to the company.

- Deputy Chief of the Ohio Division of Mineral Resources Management, Tom Tugend, believes the Utica in Ohio is on a similar track to the Marcellus in Pennsylvania.

In a recent report, Morgan Stanley analysts project the play has the potential to be on par with leading North American liquids-rich targets.
• John Walker, CEO of EV Energy partners, told investors at IPAA’s OGIS symposium that the Utica “has the promise to be America’s next big shale play”. He emphasized the “thousands of jobs” that it will directly and indirectly create in Ohio.

**Utica Production News:**

On September 28, 2011, Chesapeake Energy Corporation released the following data on their initial horizontal well drilling results in both the wet and dry phases of the Utica Shale in Eastern Ohio and Western Pennsylvania. They have drilled 12 wells in the discovery phase of the Utica shale with the following results on first four of those wells.

- The Buell 10-11-5 8H in Harrison County, Ohio was drilled to a lateral length of 6,418 feet and achieved a peak rate of 9.5 million cubic feet (mmcf) per day of natural gas and 1,425 barrels (bbls) per day of natural gas liquids and oil (liquids), or 3,010 barrels of oil equivalent (boe) per day;
- The Mangun 22-15-5 8H in Carroll County, Ohio was drilled to a lateral length of 6,231 feet and achieved a peak rate of 3.1 mmcf per day of natural gas and 1,015 bbls per day of liquids, or 1,530 boe per day;
- The Neider 10-14-5 3H in Carroll County, Ohio was drilled to a lateral length of 4,152 feet and achieved a peak rate of 3.8 mmcf per day of natural gas and 980 bbls per day of liquids, or 1,615 boe per day; and
- The Thompson 3H in Beaver County, Pennsylvania was drilled to a lateral length of 4,322 feet and achieved a peak rate of 6.4 mmcf per day of dry natural gas.

The production listed above assumes maximum ethane recovery.

**Latest Utica Joint Ventures:**

Total SA - Chesapeake Energy announced on Tuesday, December 3, 2011, that it will sell part of its Ohio oil and gas business to French energy company Total SA. Total will pay Chesapeake and Enervest a total of $2.32 billion for access to Chesapeake’s and Enervest’s 619,000 acres in Ohio with a 25% ownership interest. Chesapeake will receive $2.03 billion and Enervest Ltd. will receive $290 million. Total’s president of exploration and production, Yves-Louis Darricarrere, said in a statement the deal is “consistent with our strategy to develop positions in unconventional plays with large potential and, in this case, with value predominantly linked to oil price.”

**The link below is a good one to keep up with the events and concerns surrounding the Marcellus and Utica Play’s in the North East.**

http://www.energyindepth.org/

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Well Control Training Opportunity

The Marietta College Petroleum Engineering and Geology Department is pleased to announce a special Well Control training class that will be held on the Marietta College campus in the Edwy R. Brown Petroleum Engineering and Geology Building.

Wild Well Control will be offering their IADC WellCAP Drilling Curriculum (Supervisor Level) on April 16th – 18th, 2012. (Mon. - Wed.) Scheduled course completion is planned for Wednesday afternoon.

Please contact Laura Pytlik, at the Department of Petroleum Engineering for registration and payment arrangements (740.376.4775, pytlikl@marietta.edu). Additional information will be directed to the registered participants.
Oxidizers are chemicals that release large amounts of oxygen which feeds fire.

Oxidizers can be unpredictable and dangerous

Commonly used oxidizers are concentrated nitric acid, compressed oxygen and hydrogen peroxide.

**Oxidizers Are Firebugs**

Fire needs oxygen to burn. Oxidizers provide oxygen that can make fires bigger. Inorganic oxidizers can increase the danger of fire around flammable or combustible materials, while organic oxidizers are flammable in themselves. Some organic oxidizers can even explode when they’re exposed to heat, shock, or friction. Oxidizers can supply oxygen to a fire and support combustion even if there’s no oxygen present in the air. They must be kept away from flammable liquids and materials such as wood and paper.

**Working Safely with Oxidizers**

**Using Oxidizers**

- Before using an oxidizer, read its material safety data sheet (MSDS) to become familiar with its hazards.
- Be familiar with fire response procedures and the location of fire extinguishers.
- Most oxidizers are corrosive and can irritate skin and lungs.
- Wear appropriate personal protective equipment and work under a hood.

**Storing Oxidizers**

- Always keep containers of oxidizers tightly closed.
- Store oxidizers away from other materials, including other oxidizers, in a fire-protected room.
- Check containers for leaks.
- Make sure all containers are clearly labeled.
- Report containers with missing or illegible labels, immediately to your supervisor.

**In Case of Spills**

- Clean up small spills immediately.
- In the case of a large spill, evacuate the area and report the spill immediately.
- Let an emergency response team clean up large spills.
- Dispose of cleanup materials in an approved manner.
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Sustainable Productivity
Good news: It is not a felony if a bird happens to land on your property and dies. At least not yet. That’s the ruling out of North Dakota, where a federal court last week dismissed a complaint by the Obama Justice Department against three oil companies under the Migratory Bird Act (“A Bird-Brained Prosecution,” Sept. 29, 2011).

Continental Resources, Brigham Oil & Gas and Newfield Production Company were accused of causing the deaths of six Mallard ducks and one Say Phoebe, which had waded in oil pits. The criminal charges carried fines and potential prison sentences.

In a ruling that can only be called withering, district Judge Daniel Hovland contrasted “incidental and unintended” deaths during “legal, commercially-useful activity” with hunting and poaching.” The court rejected U.S. Attorney Timothy Purdon’s “expansive interpretation of the law” because it “would yield absurd results”: If the government’s case carried the day, “many everyday activities become lawful and subject to criminal sanctions-when they cause the deaths of pigeons, starlings, and other common birds.”

The court wrote that among the potential felonious bird-killing habits are cutting brush and trees, planting and harvesting crops, driving a vehicle, owning a building with windows and “owning a cat.” The court noted that cats kill “hundreds of millions” of birds each year and cars kill 60 million, while windows kill 97 million to 976 million. In short, every American could be an unwitting criminal bird killer.

Even the Obama Administration isn’t this “crazy”- to borrow White House spokesman Jay Carney’s favorite word-so this selective prosecution was probably an expression of its political hostility to oil and gas companies. By the way, Judge Hovland noted that windmills kill “roughly 39,000 birds annually,” yet the Justice Department has indicted no wind power company under the Migratory Bird Act. Mr. Purdon takes the prize for dodo prosecution of the year.
SOOGA SAFETY TRAINING

On February 9th and 10th, SOOGA offered the OSHA 10 hour Construction Class at a 50% discount to our members. This class was a great success. Twenty-eight members and employees attended the class which was instructed by Chad McVicker and Jeff Shanabarger with Safety Resources Company of Ohio Inc.

Special thanks to Ergon and OOGEEP for their generous support in sponsoring the class.

We look forward to offering more safety training which will help our industry maintain an excellent safety record and prepare us for future growth.

If there are any safety classes you are interested in attending in the future, please contact the SOOGA office or a board member.
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Tentative Agenda

SOOGA Spring Membership Meeting
April 25th, 2012 at Marietta Comfort Inn

8:00 a.m. to 4:30 p.m.

8:00 - 8:55  Registration – Continental Breakfast

8:55        Introduction and Remarks – Jim Javins

9:00 - 10:00 Perry & Associates – Update on 2012 and 2013 Tax Regulations

10:00 - 10:30 Jerry James – Governmental, Regulatory, and Environmental updates

10:30 - 10:45  Break

10:45 – 11:30  Energy in Depth – Mike Chadsey & Shawn Bennett – Update on current issues, success story in Carroll County, OH

11:40 – 12:00  Paul Fulton Scholar’s presentations

12:00 – 1:00  Buffet Lunch/Open Bar

1:00 – 2:00  ODNR/UTICA Panel – Chris Perry-Utica Shale Update, Mike McCormack – Utica Shale, Production Information. Tentative-Charlie Burd – Update on WV Marcellus play-legislation/regulation.

2:00 – 2:45  DEO Systems Update – Larry Blake

2:45 – 3:00  Break

3:15 – 3:45  MarkWest Presentation – Utica Shale Liquids

3:45 – 4:00  SOOGA membership contest winners, Lifetime Achievement Award, Work Horse Awards, End of meeting

4:00 - 4:30  Open Bar for members.
Spring Golf Outing
April 26th, 2012 at Marietta Country Club

8:00 – 9:00  Registration, Continental Breakfast, Bloody Mary Bar
9:00 – 2:00  Tee Times – Golf outing
2:00 – 3:00  Dinner – Door Prizes Drawing and Announcement of Winners

Golf Hole Sponsors  $100
Special Golf Hole Sponsors  $250.00 – Sponsor owns tee box, no other signs on this box. Sponsor can put on any type of game, presentation, food, prizes, etc. that they choose.
Skill Prizes  Longest Drive, Closest to Pin, Longest Putt, Straightest Drive

Golf will be Flighted – First, Second, and Third Place prizes for each flight.
Snacks will be handed out at registration to players, and they can charge one Hot Dog to the Association at the clubhouse during the outing.
Beverage Cart will be traveling the course with refreshments for the golfers.
Southeastern Ohio Oil and Gas Association Membership Form

Name: ___________________________ Company: ___________________________ Title: ___________________________

Address: __________________________ City: ___________________________ State: ___________________________ Zip: ___________________________

Phone: ___________________________ Fax: ___________________________ Email: ___________________________

Membership Classification (Please Check One)

[$150 Annually] [ ] Producer [ ] Contractor [ ] Allied Industry [ ] Professional

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- Tee sponsorship at each golf outing, clay shoot
- Grand Ad Package (business card website, full page directory, double ad in Insider)
- Four total company employee memberships (3 Associate)

[ ] Derrick Package $850.00

- Special Acknowledgement, logo/ad at all association events and functions
- Tee sponsorship at each golf outing, clay shoot
- Queen Ad Package (business card website, 2/3 page directory, single ad in Insider)
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- Two total company employee memberships (1 Associate)

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